

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL E*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		N.M. Oil Cons. Division		5. LEASE DESIGNATION AND SERIAL NO. NM 6856	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. EXPOS. ☐		811 S. 1st at Artesia, NM 87003-2834		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR E.G.L. Resources, Inc.				7. UNIT AGREEMENT NAME 23909	
3. ADDRESS AND TELEPHONE NO. P.O. Box 371, Midland, Texas 79702 (915) 682-3502				8. FARM OR LEASE NAME, WELL NO. Oxy Yates 14 Fed # 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1900 FEL & 1880 FSL At top prod. interval reported below same At total depth same				9. API WELL NO. 30-015-30593	
				10. FIELD AND POOL, OR WILDCAT Undes / WC Yates	
				11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA T-20-S, R-28-E, NMM Section 14	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy	
				13. STATE NM	
15. DATE SPUDDED 3/19/1999		16. DATE T.D. REACHED 3/26/1999		17. DATE COMPL. (Ready to prod.) 3/26/1999	
18. ELEVATIONS (DV. RKB, RT. OB, ETC.)* 3239 GL		19. ELEV. CASINGHEAD 3239GL			
20. TOTAL DEPTH, MD & TVD 856		21. PLUG BACK T.D., MD & TVD 856		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ALL		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 755' - 856' Yates		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORRED NO			
CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2 J55	15.5	755'	7 7/8"	531 SX cls C	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	764'				
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
(ORIG. SGD.) DAVID R. GLASS			MAY 12 1999		
33. PRODUCTION					
DATE FIRST PRODUCTION W O P		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3/30/1999	HOURS TESTED 2	CHOKED SIZE 1/2	PROD'M. FOR TEST PERIOD OIL--BBL. 0	GAS--MCF. 34	WATER--BBL. 0
FLOW. TUBING PRESS. 71	CASING PRESSURE 71	CALCULATED 24-HOUR RATE 0	OIL--BBL. 0	GAS--MCF. 526	WATER--BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY Bob Snyder
35. LIST OF ATTACHMENTS NONE					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <i>[Signature]</i>		TITLE Secretary		DATE 4/28/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.