Porm 3160-5		D STATES	1	
(Janus 1990)	DEPAKIMENT	OF THE INTERIOR	-	
		ND MANAGEMENT	FORM APPROVED Budget Burden No. 1004-0135 Exertes Million 31, 1990	
S	5. Leure Disignation and Serial No.			
Do not use this form for	SHL & BHL: NM-NM84-B			
Use "	6. If Indian, Allottee or Tribe Name			
	NA			
			7. If Unit or CA, Agreement Designation	
1. Type of Well ON Case Well Congression	N/A			
2. Name of Operator 1/				
DEVON ENERGY	Arco "20" Federal Com. #2			
3. Address and Telephone No.	9. API Well No.			
20 North Broad	30-015-30599			
4. Location of Well (Footage, Se	10, Field and Paol, of Exploratory Area			
SHL 1320' F6L & 2323	Avalon (Morrow)			
BHL 1650' FSL & 1980	1. County or Parish, State			
			Eddy County, New Mexico	
CHECK APPR		TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF SUBMI	SSION	TYPE OF ACTION		
Notice of Internat		Abandonmeat	Change of Flans	
		Recompletion	New Construction	
Subsequent Report		Pingging Back	Non-Routine Fracturing	
-		Casing Repair	Water Shut-Off	
Final Abandonment Notice		Albering Casing	Conversion to Injection	

(wher Report statute of Statuty or Completing on Weil Completing of Exampleting Depart of Log form.) 13. Describe Proposed or Completed Operations (Clearly state all partices densite, and give partices dates, including agricultud faire of starting any proposed work. If well is devotenally defiled, give

subsurface (continue and measured and two vertical depths for all markers and zone pertinent to this work.)\*

Please be advised, concerning the Arco "20" Fed. Com. #2, that Devon Energy Corporation (Nevada) is requesting approval of this amendment to the 9 5/8" casing design so as to set casing at +-2100. rather than at 1700' as listed in the Application for Permit to Drill. This action is being requested based on experience from offset wells. The Devon operated Carlsbad "22" Fee Com. #2 had 8 5/8" intermediate casing set and cemented at 2200'. A subsequent cement bond log indicated primary cement from 2200 to 1850' indicating lost circulation above 1850'. The Witt Federal 30-1 set and cemented the 9 5/8" intermediate at 2280'. A subsequent cement bond log indicated primary cement from 2204 ' difference in GL elevation between the Witt and the Arco, the Witt primary cement top would be 1474'. It is feared that if casing is set at 1700' on the Arco well that the shoe joint would not have an adequate cement bond. If a well control situation arose which required shutting in the well there could be a situation where the produced fluid from lower intervals entered the Capitan Reef. The extra 400' of casing depth requested would help to ensure that an adequate cement bond above the shoe could be obtained so that the well could be controlled during a well control situation and no contamination of the Capitan Reef would occur.

I. I have pertify that the fore	M. J. Lauf	Walter M. Frank Title <u>District Engineer</u>	Date 4/21/99
(This space for Federal or State) Aspectived by Conditions of approved if may		The toto his fi	ymen no 4-21-99
DUCTE - G.D. Tide in U.S.C. Section 1001, maker to any matter within its jurisdiction.	Pepet - Courses	D 2250 Setting willfully to tasks to any department or apparty of the	" Den Hi OK - e United Stans my false, Sectidents or transations at submarks or representation
JUSE FRASH	1 wate	*See Instruction on Reverse Sid	e
10 5. T 0 5/," SET 35/3	540E	share belan	e dometini, TOTAL P.02