Form 3160-5 (November 1994)

□.√ITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30 2000

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Do not use this form for abandoned well. Use For	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Oil Gas X Well Well Other 2. Name of Operator	SALT WATER DISPOSAL WELL	8. Well Name and No. ROCKY HILLS SWD #2				
Marathon Oil Company 3a. Address P.O. Box 552 Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Descripti UL "L", 1400' FSL & 800' FWL SECTION 20, T-21-S, R-24-E	3b. Phone No. (include area code) 915-682-1626 on)	9. API Well No. 30 - 015 - 30600 10. Field and Pool, or Exploratory Area SWD - DEVONIAN 11. County or Parish, State EDDY NM				
12. CHECK APPROPRIA	TE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT					
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent		(Start/Resume) Water Shut-Off				
X Subsequent Report	Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplet	[V]				
Final Abandonment Notice	Change Plans Plug and Abandon Temporari Convert to Injection Plug Back Water Disp	y Abandon <u>COMPLETION</u>				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion or the involved operations. If the operation results in a multiple completion or completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 6/19/99 RU Halliburton and acidized Devonian open hole (964') w/a total of 30,000 gals CCA 150 acid in 10 stages. Used 8,000 gals. 10# gelled brine for divert. While pumping stage 9, blocked off formation w/divert. Did not break back while pumping remaining stage. Final pressure 4.4 bpm @ 3250 psi. RU Pro-tech to tag frac. Tagged w/guage ring @ 10,400'. Pumped 1000 bbls. produced water Initial rate 29.35 @ 1943 psi. Final rate 29.53 @ 1146 psi. RD Halliburton. RU Pro-Tech & RIH w/Gamma Ray tool. Tagged bridge @ 10,840'. Showed to have good treatment throughout open hole section from 10,840'-10,343'. RD Pro-Tech & RU Cudd. RIH w/1-1/2" CT string. RIH to 10,343'. Pumped 1000 gals of 15% acid in 2 stages, but couldn't get CT string down into open hole section. RIH w/3" OD X 6" long bull nose jet tool. Couldn't get below 10,470. Pumped away 5500 gals. of 15% HCl acid. POOH & RD Cudd. Turned over to production on 6/23/99. Ready for injection to start.						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ginny Larke Huny	Sacke Title Engineer Technicia	an				
THIS	SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	this notice does not warrant or those rights in the subject lease					