

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210-2834

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other SWD WELL
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Marathon Oil Company
3. ADDRESS AND TELEPHONE NO.
P.O. Box 552 Midland, TX 79702
915-682-1626

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1400' FSL & 800' FWL
At top prod. interval reported below

At total depth

14. PERMIT NO. SWD-738 **DATE ISSUED** 3/3/99

5. LEASE DESIGNATION AND SERIAL NO.
LC-064391-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
ROCKY HILLS SWD #2
9. API WELL NO.
30-015-30600
10. FIELD AND POOL, OR WILDCAT
SWD - DEVONIAN 96101
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 20, T-21-S, R-24-E
12. COUNTY OR PARISH EDDY **13. STATE** NM

15. DATE SPUDDED 3/30/99 **16. DATE T.D. REACHED** 5/31/99 **17. DATE COMPL. (Ready to prod.)** 6/23/99 **18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*** KB: 3816', GL: 3794' **19. ELEV. CASINGHEAD**
20. TOTAL DEPTH, MD & TVD 11307' **21. PLUG, BACK T.D., MD & TVD** 11307' **22. IF MULTIPLE COMPL., HOW MANY*** **23. INTERVALS DRILLED BY** ALL **ROTARY TOOLS** **CABLE TOOLS**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
DISPOSAL INTERVAL - DEVONIAN OPEN HOLE 10,343'-11,307'MD **25. WAS DIRECTIONAL SURVEY MADE** NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, LDT, GR, NGT, SDT **27. WAS WELL CORED**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" K-55	54.5#	1206'		905 SX - DID NOT CIRC.	
9-5/8" L-80	48 & 54#	9790'		3250 SX-CIRC. 370 SX 2ND STG.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7" L-80	9408'	10,343'	300	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
DEVONIAN OPEN HOLE 10,343'-11,307' (964')

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10343'-11307' OH	30,000 GALS. CCA 150 ACID

Post ID-2
8-27-99
comp

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

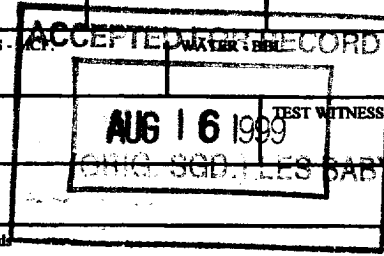
35. LIST OF ATTACHMENTS
LOGS & INCLINATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Garry Lark TITLE Engineer Technician DATE 8/3/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
DEVONIAN	10342	NOT REACHED	DOLOMITE - WATER	Glorietta	2378	
				Yeso	2532	
				3rd Bn Springs Lm	4580	
				3rd Bn Sprgs Sand	6544	
				Wolfcamp	6577	
				Upper Penn(Cisco)	7472	
				Atoka	8876	
				Morrow	9018	
				Lwr Miss Lime	9918	
				Woodford	10288	
Devonian	10342					