District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico — nergy, Minerals & Natural Resources Department

OU CONSERVATION DIVISION

Form C-101
Revised October 18, 1994 CM
Instructions on back av
Submit to Appropriate District Office \\ \forall \\ \text{State Lease - 6 Copies}
State Lease - 6 Copies W
Fee Lease - 5 Copies
, h
☐ AMENDED REPORT

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

APPLIC	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 1 Operator name and Address 2 OGRID Number										
Operator name and Address										- OGRID Number	
Marathon Oil Company										14021	
P.O. Box 553										PI Number	
Midland, TX 79702							30-0 (\$ - 3 c 6 \$)				
INDIAN BASIN "32" STATE 7 Surface Location										7	
UL or lot no.									East/West line County		
D of forms.			`	Dot. Idii	2000	0	ATLL.	8/0	EAST	EDDY	
* Proposed Bottom Hole Location If Different From S							-67101	LUUI			
UL or lot no.	Section	Townsh			Feet from th		n/South Line	Feet from the	East/West line	County	
02 (1.101.101			. .								
		9 Propos	sed Pool I		<u></u>	•	<u>.</u> .	10 Proposed P	pol 2		
INDIAN BASIN (UPPER PENN) 33685											
11 Work T	vne Code	- Т	12 Well Type C	ode	13 Cable/I	Rotary	14 J.e:	ase Type Code	15 Ground	Level Elevation	
·· WOIK I	ype code		12 Well Type Code		, in the second			·· Lease Type Code			
N				G		ROTARY		S		3791'	
16 Mu	itiple		17 Proposed De	17 Proposed Depth		18 Formation		19 Contractor		20 Spud Date 65 1 70	
	NO		8500'		U. P						
²¹ Proposed Casing and Cement Program APT +										API+ Luc	
Hole Size			Casing Size Casing		g weight/foot Setting l		Depth	epth Sacks of Cemen		t Estimated TOC	
17 1/2"			16"		55#)'	50 SURFAC		SURFACE	
14 8/4" /2 /4		4	9 5/8"	5/8"		180	00'	1000		SURFACE	
8 3/4"		<u> </u>	7"	7" 22		* . 26" 8500		1600		SURFACE	
				<u></u>		· · · · ·					
22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary BOPE: 11" 3M DUAL RAM, ANNULAR & ROTATING HEAD.											
ALL BOPE SHALL BE INSTALLED AND TESTED ACCORDING TO OCD RULES #109 & #114. ALL CASING SHALL BE RUN AND CEMENTED IN ACCORDANCE WITH OCD RULE #107.											
Notify N.M.O.C.C. in sufficient time to witness comenting Michigan WOC time / 8 hrs.											
the 95/8" casing											
²³ I hereby certify that the information given above is true and complete to the best								OIL CONSERVATION DIVISION			
of my knowledge and belief. Signature: Walks Outlier						Approved by: ORIGINAL SIGNED BY TIM W. GUM					
Printed name: R. J. LONGMIRE							Title:				
Title: DRILLING SUPERINTENDENT Approval Date: 4-6-99 Expiration Date:										4-6-CO	
	DIVITETING SOLECTIVITING IT										

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