

Marathon Oil Company
Midland, Texas

RPT#: 3

Date: 5/9/99

Location Days: 3

Spud Days: 2

AFE#: 450499

GL: 3766'

KB: 17'

MOC WI: 100.

AFE Total Depth: 8,250'

County: Eddy

State: NM

MOC NI: 93.2

WELL NAME: Indian Hills Unit #14		RIG: McVay # 4		FTG: 800'		DEPTH:(MD) 1,230'		(TVD)			
CSG SIZE: 16"		CSG MD: 47'		CSG TVD:		SHOE TEST:		MAX. SI:			
LINER TOP:											
PRESENT OP: WOC											
EXECUTIVE SUMMARY		Drld f/ 430' t/ 1230' w/ survey's. TOH. Run 9 5/8" csg & set @ 1230'. Cmt w/ 10bbl gel spacer w/ 200/155 sks 1% thix - set A, 1/4% thix - set B 2% Cacl2, 5% flocele, 5 # gilsonit & tail in w/ 200 sks premuim plus w/ 2% cacl2 Plug down 06:00 am. Cmt did not circ.									
MW	VIS	PV	YP	GELS	WL	SLD	OIL	WTR	MUD LOSSES		
8.4	28										
pH	Pm	Pf	Mf	CL	CA	LIME	BKGD	CONN	TRIP	MAX	
7.0				700	660						
BIT#	SIZE	COMPANY	TYPE	SERIAL#	OFF	FTG	HRS	FT/HR	RPM	WOB	CPF
1	12.250	HTC	J-33C	V04Ym	1,230'	1,183'	34.5	34.2	74	70	
BIT#	I O D L B G O T R		PRESS.	GPM	JETS	TFA	ANNULAR VELOCITY			BIT HP	
			700	265	11,11,11						
BHA #:	1	Bit	Bit sub	Shock	1-8"DC	RMR	8-8"DC	X-over	3-6"DC		
Length:	375.47	1	3.13	9.41	28.88	7.77	229.14	2.1	94.04		
DRILL PIPE DESCRIPTION:										MAX PULL:	
DLY ROT HRS	CUM ROT HRS	JARS	TORQUE	WEIGHT (1000)				BHA:			
16.25	34.50			Pu:		Rot:		So:		Eff:	
MEA. DEPTH	ANGLE	DIRECTION		TVD		VERT. SEC.		N/S	E/W	DOG LEG	
590	0.750										
895	1.000										
1197	1.500										
Start	End	Hours	Operations In Sequence								
6:00	9:15	3.25	Drld f/ 430/ t/ 638'								
9:15	9:45	0.5	Survey								
9:45	14:15	4.5	Drig f/ 638' t/ 849'								
14:15	14:30	0.25	Rig repair weight indacator								
14:30	17:00	2.5	Drig f/ 849' t/ 942'								
17:00	17:15	0.25	Survey								
17:15	18:45	1.5	Drig f/ 942' t/ 995'								
18:45	19:00	0.25	Weight ind								
19:00	20:30	1.5	Drig f/ 995' t/ 1061'								
20:30	21:15	0.75	Rig repair weight indacator								
21:15	0:15	3	Drig f/ 1061' t/ 1230'								
0:15	0:30	0.25	Pumped sweep								
0:30	1:00	0.5	Survey								
1:00	2:15	1.25	TOH & layed down 9-8" dcs w/ Reamer, shock & bit.								
2:15			Man hrs per day-176 Cum man hrs per well-1361								
Total Hours Today		24	IS THIS REPORT CONTINUED ON NEXT PAGE ?????								
AFE: DH \$360,000		TST/CSG: \$468,000	COMP: \$390,000		TOT: \$1,120,000		LAST PIT DRILL DATE: _____				
MUD COST ACTUAL:					WELL COST ACTUAL:					LAST BOPE TEST DATE: _____	
DAILY: \$179		CUM: \$442	DAILY: \$29,752		CUM: \$87,520		ACCIDENTS REPORTED TODAY: _____				
DRILLING SUPERVISOR: Paul Lance			(wjt)								