

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-30618

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-993-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, TX 79702

7. Lease Name or Unit Agreement Name
INDIAN BASIN "32" STATE

8. Well No.
4

9. Pool name or Wildcat
INDIAN BASIN UPPER PENN ASSOCIATED

4. Well Location
Unit Letter D : 660 Feet From The NORTH Line and 810 Feet From The WEST Line

Section 32 Township 21-S Range 24-E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
KB-3808' : GL-3791'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: INITIAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work commenced 6/17/99. MIRU PU. NU BOP. RIH w/bit & DC's on 2-7/8" tbg & tagged cement @ 6421'. Drilled cement & DV tool to 6124'. Tested to 1000 psi, circ. csg clean. RIH & tagged @ 8059'. POOH & RIH w/perf gun. Perf well 7325'-38', 7340'-82', & 7386'-7410' w/4 jspf & 120 degree phasing. RIH w/7" PPI tool, pickle tbg w/600 gals. 15% HCl acid. Treat perms from 7325'-7410' w/100 gpf of 15% CCA sour acid for a total of 8200 gals. Set PPI tool @ 7350', RU swab, recovered 230 bbls fluid. Released PPI tool & POOH. RIH w/RBP & set @ 4240'. Loaded & tested. POOH & ND BOP, NU Wellhead, NU BOP. RIH w/sub pump on 2-7/8" tubing. Set tbg @ 7795' & RBP @ 7800'. Made final splice and ND BOP. RD PU and turned well over to production 6/23/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Garry L. Lark TITLE Engineer Technician DATE 8/13/99
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Jim W. Gurn TITLE District Supervisor DATE 8-26-99

CONDITIONS OF APPROVAL, IF ANY: