

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-068721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

BOGLE FLATS UNIT 20

9. API WELL NO.

30-015-30620

10. FIELD AND POOL, OR WILDCAT

INDIAN BASIN; UPPER PENN

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC 5, T 22S, R 23E

12. COUNTY OR
PARISH

EDDY

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR ☐

Other

2. NAME OF OPERATOR

KERR MCGEE CORP.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2880, Dallas, TX 75221-2880

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1750' FNL & 1650' FEL UNIT "G"

At top prod. interval reported below

1750' FNL & 1650' FEL

At total depth

1750' FNL & 1650' FEL

14. PERMIT NO.

30-015-30620

DATE ISSUED

04/01/1999

15. DATE SPUDDED

4/19/1999

16. DATE T.D. REACHED

05/09/1999

17. DATE COMPL. (Ready to prod.)

06/24/1999

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 4148', KB 4160'

19. ELEV. CASINGHEAD

4154'

20. TOTAL DEPTH, MD & TVD

7520'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6945-7001

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL LATEROLOG MICRO-SFL, SPECTRAL DENSITY DUAL SPACED NEUTRON SPECTRAL GAMMA

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	1305'	14 3/4	200SKS H, 630SKS C, TL W/200 C	
7	23.26	7520'	8 3/4	80SKS H, TAIL W/120SKS H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7076'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6945-61, 6975-78, 6982-92, 6996-7001, 6SPF, 120 HOLES W/ 4 5/8" TCP GUN.	
	DEPTH INTERVAL (MD)
	6945-7001
	6945-7001

AMOUNT AND KIND OF MATERIAL USED
ACIDIZED W/ 4000 GALS 65% CCA
SOUR FLUID.

ACIDIZED W/ 6000 GALS 15% NEFEHCL
FLUID.

33.* PRODUCTION

DATE FIRST PRODUCTION 06/24/1999	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING: 125-TD-1750 ESP SUB PUMP	WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 7/11/99	HOURS TESTED 24	CHOKE SIZE 64/64
PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 255
WATER - BBL. 207	GAS - OIL RATIO 255000	
FLOW. TUBING PRESS. 180*	CASING PRESSURE 190*	CALCULATED 24-HOUR RATE
OIL - BBL. 0	GAS - MCF. 255	WATER - BBL. 207
OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD - INDIAN BASIN PLANT - MARATHON

35. LIST OF ATTACHMENTS

LOGS, DEVIATION REPORT, C104, DRILLING AND COMPLETION PROCEDURE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRORATION ANALYST

DATE

08/11/1999

*(See Instructions and Spaces for Additional Data on Reverse Side)