

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC-068721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BOGLE FLATS UNIT #20

9. API Well No.

30-015-30620

10. Field and Pool, or Exploratory Area

INDIAN BASIN; UPPER PENN
79040

11. County or Parish, State

EDDY NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LLC

3a. Address

P.O. Box 809004, Dallas, TX 75380-9004

3b. Phone No. (include area code)

972 715-4830

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 5, T 22S, R 23E
1750' FNL & 1650' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>ADD</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | ADDITIONAL PERFS |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | TO EXISTING ZONE |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Work has recently been completed to increase the performance of this well.

The attached DIMS - Well Operations Log provides details of:

1. Additional perforations: U. Penn @ 7050-56 & 7066-72
2. Installation of sub pump.

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2000 MAY - 11 A 11:25
BUREAU OF LAND MGMT.
LAND RESOURCE AREA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Beverly Lakin

Title

PRORATIONS Analyst

Date

04/27/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**Kerr-McGee Oil and Gas Corporation
DIMS - Well Operations Log**

Well Name: BOGLE FLATS UT #20, Event: 14-MAR-00 - Work Over

Event Description	Activity Date	From Time	To Time	Operation Description
Work Over	15-MAR-2000	06:00	06:00	CHEMICAL SQUEEZE / POH with SUB PUMP AND & TBG / SCALE & CORROSION BELOW CAP STRING / SHROUD SHOWED SOME CORROSION.
	16-MAR-2000	06:00	06:00	RU SCHLUM AND PACK OFF / KILL WELL W/ FRESH WATER / SCHLUM TIH W/ 4 " HEGS GUN AND TAG FILL AT 7280' / PULL UP HOLE AND PERF U. PENN AT 7050'-56' AND 7066'-72' W/ 8 SPF, TOTAL 96 HOLES BY HALLIBURTON SPECTRAL GR, DENSITY, NEUTRON DATED 5/9/99 / RD SCHLUM / PU AND TIH W/ HYDOSTATIC BAILER ON 2 7/8" TBG TO 2500' / SDFN DUE TO HIGH WINDS. NO ACCIDENTS OR POLLUTION REPORTED
	17-MAR-2000	06:00	06:00	FINISH TRIP IN HOLE W/ HYDROSTATIC BAILER ON 2 7/8" TBG. TAG AND C/O BRIDGES AT 7280', 7300' AND 7350'. TAG PBTD AT 7400' AND TOH. REC SCALE AND FORMATION. PU AND MU TD 3000 ESP PMP ASSMLY AND 5 1/2" SHROUD AND I JT 2 7/8" TBG. CLOSE WELL IN AND SDFN. NO ACCIDENTS OR POLLUTION REPORTED
	18-MAR-2000	06:00	06:00	KILL WELL W/ FRESH WATER. CONNECT CABLE. TIH W/ ESP TD 3000 PMP ASSMLY, 200' OF BLAST JTS, 2 - 3/8" CAP TUBES (#1 @ 7100' & #2 @ 6900') ON 215 JTS (6947') OF 2 7/8 6.5# L-80 IPC TBG. END OF 5 1/2" (70') SHROUD @ 7306'. PMP INTAKE @ 7238'. 10 BLAST JTS F/ 7140' TO 6940'. LAND WRAP AROUND. ND BOP.NU WELL HEAD.PUT WELL TO PMPING @ 18:00 ON 3/17/00. RIG DOWN RELEASE RIG @ 19:00 ON 3/17/2000. NO ACCIDENTS OR POLLUTION REPORTED
	19-MAR-2000	06:00	06:00	SL 12 HRS / REC'D 1725 BLW , 250 MCF GAS / COMPRESSOR DN 2 HOURS DUE TO WIRING IN PANEL / - 1473 BLW
	20-MAR-2000	06:00	06:00	SL 24 HRS / REC'D 2444 BW , 639 MCF / 60 HZ / 59 AMPS/ PBHP = 401 PSI / + 971 BBLS WTR OVER LOAD
	21-MAR-2000	06:00	06:00	SL 24 HRS / REC'D 2049 BW , 688 MCF / 60 HZ / 57 AMPS/ PBHP = 399 PSI
	22-MAR-2000	06:00	06:00	SL 24 HRS / REC'D 2098 BW , 772 MCF / 62 HZ / 58 AMPS/ PBHP = 400 PSI
	23-MAR-2000	06:00	06:00	SL 24 HRS / REC'D 2213 BW , 833 MCF / 62 HZ / 59 AMPS/ PBHP = 377 PSI
	24-MAR-2000	06:00	06:00	SL 24 HRS / REC'D 2438 BW , 893 MCF / 62 HZ / 53 AMPS/ PBHP =382 PSI
	25-MAR-2000	06:00	06:00	SL 24 HRS / REC'D 1764 BW , 934 MCF / 62 HZ / 64 AMPS/ PBHP = 376 PSI
	26-MAR-2000	06:00	06:00	SL 24 HRS / REC'D 2300 BW , 985 MCF / PBHP = 384 PSI
	27-MAR-2000	06:00	06:00	SL 24 HRS / REC'D 2335 BW , 1046 MCF / PBHP = 345 PSI
	28-MAR-2000	06:00	06:00	SL 24 HRS / REC'D 2374 BW , 1058 MCF / PBHP = 380 PSI / 62 HZ, 61 AMPS
	29-MAR-2000	06:00	06:00	SL 23 HRS / REC'D 2684 BW , 993 MCF / PBHP = 380 PSI/ COMP DN 1 HR / 62 HZ, 63 AMPS
	30-MAR-2000	06:00	06:00	SL 24 HRS / REC'D 1867 BW , 1071 MCF / PBHP = 363 PSI / 62 HZ, 62 AMPS
	31-MAR-2000	06:00	06:00	SL 24 HRS / REC'D 2772 BW , 1120 MCF / PBHP = 379 PSI / 62 HZ, 60 AMPS

**Kerr-McGee Oil and Gas Corporation
DIMS - Well Operations Log**

Well Name: BOGLE FLATS UT #20, Event: 14-MAR-00 - Work Over

Event Description	Activity Date	From Time	To Time	Operation Description
Work Over	01-APR-2000	06:00	06:00	SL 24 HRS / REC'D 2772 BW , 1120 MCF / PBHP = 379 PSI / 62 HZ, 60 AMPS
	02-APR-2000	06:00	06:00	SL 24 HRS / REC'D 2392 BW , 1076 MCF / PBHP = 374 PSI / 62 HZ, 60 AMPS
	03-APR-2000	06:00	06:00	SL 24 HRS / REC'D 2255 BW , 1062 MCF / PBHP = 370 PSI / 62 HZ, 60 AMPS
	04-APR-2000	06:00	06:00	SL 24 HRS / REC'D 2094 BW , 1056 MCF / PBHP = 386 PSI / 62 HZ, 65 AMPS
	05-APR-2000	06:00	06:00	SL 24 HRS / REC'D 1718 BW , 1063 MCF / PBHP = 387 PSI / 62 HZ, 66 AMPS
	06-APR-2000	06:00	06:00	SL 24 HRS / REC. 3297 BW , 1065 MCF / PBHP = 315 PSI / TP 200 / CP 165
	07-APR-2000	06:00	06:00	SL 24 HRS / REC. 2490 BW , 1070MCF / PBHP = 315 PSI / TP 190 / CP 160 / 62 HTZ / 64 AMPS -----FINAL REPORT----- BEFORE TEST : 24 HRS, 1794 BW , 1000 MCF

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