| Durini: II. Submit: IS. In State, Anena, NM 8210-2834 OLL CONSERVATION DIVISION Submit: To Appropriate District OfficeAll   DIRE Research A., Asse, NM 87410 Santa Fe, NM 87505 Submit: To Appropriate District OfficeAll   DIRE Research A., Asse, NM 87410 Santa Fe, NM 87505 Submit: To Appropriate District OfficeAll   DIRE District To TO BRILL, RE-ENTRE, DELEVEN, PLUGAACK, OR ADD A ZONE AMENDED REPORT   APPLICATION FOR PERMIT TO DRILL, RE-ENTRE, DELEVEN, PLUGAACK, OR ADD A ZONE CORT APPLICATION FOR PERMIT: TO DRILL, RE-ENTRE, DELEVEN, PLUGAACK, OR ADD A ZONE   ORYX ENERGY COMPANY Internet of Address RECEIVED Internet of Address   ORYZ ENERGY COMPANY Internet of Address RECEIVED Internet of Address   ORYZ ENERGY COMPANY Internet of Address RECEIVED Internet of Address   ORYZ ENERGY COMPANY Internet of Address RECEIVED Internet of Address   ORYZ ENERGY COMPANY Internet of Address RECEIVED Internet of Address   OUL or base To Section Tornatily Range Link for Feet from the East/West line County   VL or base Section Tornatily Range Link for Feet from the East/West line County   VL or base Section Tornatily Range Link for Feet from the East/West line County   VL or base Section Tornatily  | District I Energy, Minerals & N<br>PO Box 1980, Hobbs, NM 88241-1980                    |   |   |  |   |   | State of Nev<br>erals & Natura   | al Resources Departer  |  |                                   |   | R                            | Form C-1044<br>Revised October 18, 1994<br>Instructions on back |  |  |
|---|---|---|---|--|---|---|--|------------------------|--|-----------------------------------|---|------------------------------|---|--|--|
| During Hill 2000 SOULT PERINCICO Salta FE, NM 87005   Salta FE, NM 87005 Salta FE, NM 87005 Fee Lase - 5 Copies of Soult Perincer, Sama FE, NM 87005   APPLICATION FOR PERMIT TO DRILL, RE-ENTIFY, DEEPEN, PLUCACK, OR ADD A ZONE AMENDED REPORT   APPLICATION FOR PERMIT TO DRILL, RE-ENTIFY, DEEPEN, PLUCACK, OR ADD A ZONE 2 OGRUD Number   10perator same and Address PRECENCE 2 OGRUD Number   10perator same and Address PRECENCE 2 OGRUD Number   10perator same and Address PRECENCE 3 API Number   10perator same and Address PRECENCE 3 API Number   10perator same and Address Property Number 0.015 - 30 G L 1   * Troperty Code * Stata FE entities 4   * Torget Code * Stata FE entities 4   * Torget Code * Stata FE entities 4   * Torget Code * Stata FE entities 500TH   * Torget Code * Stata FE entities 4   * Proposed Bottom Hole Location II Different From Stata Construct   * Proposed Bottom Hole NonthStath Line Feet from the   * Proposed Bottom Hole NonthStath Line Feet from the   * Proposed Bottom Hole Stata Feet N * Stata Feet N   * Proposed Bottom Hole Stata Feet N * Proposed Pool 2   | District II   |   |   |  |   |   |  |                        | SION                                   | Subr                              | nit to Ag   | propria                      | te District Office  |  |  |
| District M 2000 South Penkers, Santa Fe, NN 87505 AMENDED REPORT   APPLICATION FOR PERMIT TO DRILL, RE-ENTRE, DELEEN, PLUCBACK, OR ADD A ZONE 10permor same and Address   Image: South Penkers, Santa Fe, NN 87505 10permor same and Address REEENER, PLUCBACK, OR ADD A ZONE   Image: South Penkers, Santa Fe, NN 87505 10permor same and Address REEENER, PLUCBACK, OR ADD A ZONE   Image: South Penkers, Santa Fe, NN 87505 10permor same and Address REEENER, PLUCBACK, OR ADD A ZONE   OCD - ANTESIA 0.06587 20000 30015 5057.11   Image: South Penkers, Santa Fe, NN 87505 10000 South Penkers, Santa Fe, NN 87505 30015 5057.11   Image: South Penkers, Santa Fe, NN 87505 10000 South Penkers, Santa Fe, NN 87505 30015 5057.11   Image: South Penkers, Santa Fe, NN 87505 10000 South Penkers, Santa Fe, NN 87505 4   Image: South Penkers, Santa Fe, NN 87505 10000 South Penkers, Santa Fe, NN 87505 30015 5057.11   Image: South Penkers, Santa Fe, NN 87505 2.2 2 2 3 2 3 2 Contact Menkers, Santa Fe, NN 87505 50007 Featromatic Menkers, Santa Fe, NN 87505   Image: South Penkers, Santa Fe, NN 87505 2.2 2 5 2 3 E Contact Menkers, Santa Fe, NN 87505 Contact Featromatic Menkers, Santa Fe, NN 87505   Image: South Penkers, Santa Fe, NN 87505 2.2 2 5 2 5 2 5 5 5 5 5 5 5 5  | District III  |   |   |  | 2040 South Facheco  |   |  |                        |  |                                   |   | State Lease - 6 Copies (     |   |  |  |
| APPLICATION FOR PERMIT TO DRILL, RE-ENTRY, DEFENS, PLUGBACK, OR ADD A ZONE     OPERATE ON PERMIT TO DRILL, RE-ENTRY, DEFENS, PLUGBACK, OR ADD A ZONE     OPERATE ON PERMIT TO DRILL, RE-ENTRY, DEFENS, PLUGBACK, OR ADD A ZONE     OPERATE     OPERATE ON PERMIT TO DRILL, RE-ENTRY, DEFENS, PLUGBACK, OR ADD A ZONE     OPERATE ON PERMIT     OPERATE  | District IV   |   |   |  |   | Ľ   | Janua 1 0, 10  |                        |  |                                   | _   |                              | га  | Lease - 5 Copies                                       |  |
| APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUCGRACK, OR ADD A ZONE     10perator name and Address     RECEIVED   30 ORD Number     ORD Number     ORD Number     PLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUCGRACK, OR ADD A ZONE     ORD Number     ORD Number     ORD ARISIA     PROFENDING Colspan="2">ORD ARISIA     OPD ARISIA     Proposed Poil     Variage Location If Different Prom Surface     UL or lot no.   Section Township Range Location IF Different Prom Surface     UL or lot no.   Section Township Range Location IF Different Prom Surface     UL or lot no.   Section Township Range Location IF Different Prom Surface     UL or lot no.   Section Township Range Location IF Different Prom Surface     UL or lot no.   Sectin Township Range Location IF Different Prom Surface <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u>0</u>.</td> <td><b>*</b>*</td> <td>-1</td> <td></td> <td></td> <td></td>   |   |   |   |  |   |   |  |                        | <u>0</u> .                             | <b>*</b> *                        | -1  |                              |   |  |  |
| <sup>1</sup> Operator name and Address   Image: Colspan="2">CORD Number     OPERATOR COMPANY     DATA     DECIVED   CORD Number     OPERATOR COMPANY     DATA   OPERATOR COMPANY     Not Address     OPERATOR COMPANY     OPERATOR COMPANY     Not Address colspan="2">OPERATOR COMPANY     Not Address colspan="2">OPERATOR COMPANY     Address colspan="2">OPERATOR COMPANY     Not Address colspan="2">OPERATOR COMPANY     Vector Code  | APPLIC  | CATION  | FOR   | PE   | RMIT T  | O DRIL  | L, RE-EN   | TÆR                    | , DEE                                  | PEN,                              | PLUGBAC   | K, OR                        | ADD   | A ZONE   |  |
| UB 118.1   1/ 5/221-2800   1/ 1/200   1/ 1/200   1/ 1/200     * Property Code   * Property Name   1/ 1/200   6 weil No.     0000505   2/2/3/200   * Surface Location   6 weil No.     10 or lot no.   Section   Township   Range   Lot. Mn   Fest from the   Pest/West line   County     K   2   2/2   S   2/3   E   I/ 1/200   SOUTH   1/750'   MEST   EDDY     UL or lot no.   Section   Township   Range   Lot. Mn   Fest from the   Pest/West line   County     *   Proposed Pool 1   1/   Proposed Pool 2   1//   1//   Proposed Pool 2     *   Work Type Code   1/2   Well Type Code   1/2   County   1/2   2//   |   |   |   |  |   |   |  | 101                    |  |                                   | 101   |                              | <sup>2</sup> OGR  | ID Number  |  |
| UB 118.1   1/ 5/221-2800   1/ 1/200   1/ 1/200   1/ 1/200     * Property Code   * Property Name   1/ 1/200   6 weil No.     0000505   2/2/3/200   * Surface Location   6 weil No.     10 or lot no.   Section   Township   Range   Lot. Mn   Fest from the   Pest/West line   County     K   2   2/2   S   2/3   E   I/ 1/200   SOUTH   1/750'   MEST   EDDY     UL or lot no.   Section   Township   Range   Lot. Mn   Fest from the   Pest/West line   County     *   Proposed Pool 1   1/   Proposed Pool 2   1//   1//   Proposed Pool 2     *   Work Type Code   1/2   Well Type Code   1/2   County   1/2   2//   | ORYX ENERGY   | COMPANY   |   | -  |   |   |  | 19                     | OCD                                    | ARTES                             | SIA ≅/  |                              | 0   | 16587  |  |
| UB 118.1   1/ 5/221-2800   1/ 1/200   1/ 1/200   1/ 1/200     * Property Code   * Property Name   1/ 1/200   6 weil No.     0000505   2/2/3/200   * Surface Location   6 weil No.     10 or lot no.   Section   Township   Range   Lot. Mn   Fest from the   Pest/West line   County     K   2   2/2   S   2/3   E   I/ 1/200   SOUTH   1/750'   MEST   EDDY     UL or lot no.   Section   Township   Range   Lot. Mn   Fest from the   Pest/West line   County     *   Proposed Pool 1   1/   Proposed Pool 2   1//   1//   Proposed Pool 2     *   Work Type Code   1/2   Well Type Code   1/2   County   1/2   2//   |   |   |   | •  |   |   |  | 10                     |  |                                   | N   |                              |   | bt   |  |
| More that the property Code   More that the property Code   More that the property Code to the property C   | Dallas, TX  | 75221-28  | 380   |  |   |   |  | 1                      | 211                                    |                                   | . M 60/   | 30-0                         | )(5-7   | 50621  |  |
| 'Surface Location     UL or lot no.   Section   East/West line   County     K   2   23 E   Lot. In   Feet from the   North/South Line   Feet from the   East/West line   County     BDP   *   Proposed Bottom Hole Location If Different From Surface   WEST   EDDY     UL or lot no.   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   County     10   or lot no.   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   County     11   Work Type Code   12   Well Type Code   13   Cable/Roary <sup>14</sup> Less Type Code   13   Ground Level Elevation     N   G   RUTARY   S   3995' <td><sup>4</sup> Pro</td> <td>operty Code</td> <td></td> <td></td> <td></td> <td></td> <td>5 F</td> <td>roperty</td> <td>y Name</td> <td><u>001.9</u></td> <td></td> <td></td> <td>6</td> <td>Well No.</td>  | <sup>4</sup> Pro  | operty Code   |   |  |   |   | 5 F  | roperty                | y Name                                 | <u>001.9</u>                      |   |                              | 6   | Well No.   |  |
| <sup>2</sup> Surface Location     UL or lot no.   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   County     8   22 S   23 E   1900'   SOUTH   1750'   WEST   EDDY     *   Proposed Bottom Hole Location If Different From Surface   UL or lot no.   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   County     *   Proposed Pool 1   10   Proposed Pool 2   10   *   Proposed Pool 2     *   NDIAN BASIN (UPPER PENN)   9   0   40   *   Sactor of the sactor o  | -   | <del>3085<u>5</u>3</del> 2  | 233   | Ø  |   |   | <u> </u>   | NOCO                   | STATE                                  |                                   |   |                              |   | 4  |  |
| K   2   22   Status   Control   Formation   Status   Formation     K   2   22   Status   Status   Formation   Status   Formation  | <u> </u>  |   |   |  |   |   | <sup>7</sup> Surface L   | ocati                  | on                                     |                                   |   |                              |   |  |  |
| N   C   Proposed Bottom Hole Location If Different From Surface     UL or lot no.   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   County     9   Proposed Pool 1   9   Proposed Pool 2   10   Proposed Pool 2     11   Work Type Code   12   Well Type Code   13   Cable/Rotary   14 Lease Type Code   13   Ground Level Elevation     11   Work Type Code   12   Well Type Code   13   Cable/Rotary   14 Lease Type Code   13   Ground Level Elevation     11   Work Type Code   12   Well Type Code   13   Cable/Rotary   14 Lease Type Code   13   Ground Level Elevation     10   Work Type Code   13   Proposed Depth   18   Fermation   19   Contractor   20   Spad Date     10   14   12/2   16   Safe   4   40'   GROUTED IN   Surface     18   1/2   16   Safe   + 40'   GROUTED IN   Surface   545   SS   10/2   10/2   10/2   10/2 <td>UL or lot no.</td> <td>Section</td> <td>Towns</td> <td>hip</td> <td>Range</td> <td>Lot. Idn</td> <td>Feet from th</td> <td>ne</td> <td>North/Sou</td> <td>uth Line</td> <td>Feet from the</td> <td>East/W</td> <td>est line</td> <td>County</td>  | UL or lot no.   | Section   | Towns   | hip  | Range   | Lot. Idn  | Feet from th   | ne                     | North/Sou                              | uth Line                          | Feet from the   | East/W                       | est line  | County   |  |
| ************************************  | ĸ   | 2   | 22  | S  | 23 E  |   | 1900   | ,                      | SOU                                    | ITH                               | 1750'   | WE                           | ST  | EDDY   |  |
| UL of rol 10:   Deschart   Terran Last   Tera Last   Tera Last  | <u></u>   |   |   | 8  | Proposed  | Bottom H  | Hole Locatio   | on If I                | Differen                               | nt From                           | Surface   |                              |   |  |  |
| INDIAN BASIN (UPPER PENN) 7 9 0 4 0     INDIAN BASIN (UPPER PENN) 7 9 0 4 0     11   Work Type Code   12   Well Type Code   13   Cable/Rotary   M Lesse Type Code   13 Ground Level Elevation     N   G   ROTARY   S   3995'     16   Multiple   17 Proposed Depth   18   Formation   19 Contractor   20 Spud Date     NO   8200   UPPER PENN   NOT YET AWARDED   6/1/99   21   Proposed Casing and Cement Program     Hole Size   Casing Size   Casing weigh/foot     Hole Size   Casing Size   Casing and Cement Program     Hole Size   Casing Size   Casing Wigh/foot     Hole Size   Casing Size   Casing And Cement Program     Hole Size     Add#   4.0'   GROUTED IN   SURFACE     14 3/4"   9.5/8"   36#   1300'   960.5XS   SURFACE     Add#   4.0'   GROUTED IN   SURFACE     Add#   7"   23# & 26#   8200'   545.5XS   Addio'   | UL or lot no.   | Section   | Town  | ship   | Range   | Lot. Idn  | Feet from t  | he                     | North/So                               | uth Line                          | Feet from the   | East/W                       | est line  | County   |  |
| 11   Work Type Code   12   Well Type Code   13   Cable/Rotary   14   Lease Type Code   15   Ground Level Elevation     N   G   ROTARY   S   3995'     16   Multiple   17   Proposed Depth   18   Formation   19   Contractor   20   Spud Date     NO   8200   UPPER PENN   NOT YET AWARDED   6/1/99   6/1/99     21   Proposed Casing and Cement Program     Hole Size   Casing Size   Casing weight/foot   Setting Depth   Sacks of Cement   Estimated TOC     18   1/2"   16"   84#   +.   40'   GROITED IN   SUBEACE     8   3/4"   7"   23# 8   26#   8200'   545   SXS   4600'     **   4.3/4"   9   5/8"   36#   1300'   960   SXS   SUBEACE     8   3/4"   7"   23# 8   26#   8200'   545   SXS   4600'     **   2   Describe the proposed program.   If this application is to DEEPEN or PLUG BACK give the data on the present productive z  |   |   | 9 Prop  | osed F   | ool l   |   |  | Ł                      |  |                                   | 10 Proposed   | Pool 2                       |   |  |  |
| N   G   ROTARY   S   3995' <sup>16</sup> Multiple <sup>17</sup> Proposed Depth <sup>18</sup> Formation <sup>19</sup> Contractor <sup>20</sup> Spud Date     NO   8200   UPPER PENN   NOT YET AWARDED   6/1/99 <sup>21</sup> Proposed Casing and Cement Program     It is formation <sup>21</sup> Proposed Casing and Cement Program     It is formation     Mode Size     Casing weight/foot     Setting Depth     Setting the proposed program. If th  |   | INDI  | <u>an bas</u>   | IN (   | <u>UPPER PEI</u>  | NN) + C   | 1040   |                        |  |                                   |   |                              |   |  |  |
| Image: Notice of the second | 11 Work   | Type Code   |   | 12   | Well Type C   | Code  | 13 Cable/1   | Rotary                 |  | 14 Lea                            | se Type Code  | 15                           | Ground I  | evel Elevation   |  |
| NO   8200   UPPER PENN   NOT YET AWARDED   6/1/99 <sup>21</sup> Proposed Casing and Cement Program     Hole Size   Casing Size   Casing weight/foot   Setting Depth   Sacks of Cement   Estimated TOC     18   1/2"   16"   84#   +. 40'   GROUTED IN   SURFACE     14   3/4"   9   5/8"   36#   1300'   960 <sxs< td="">   SURFACE     8   3/4"   7"   23# &amp; 26#   8200'   545<sxs< td="">   4600'     ************************************</sxs<></sxs<>  |   | N   |   |  | G   |   | ROT  | ARY                    | S 3995'                                |                                   |   | 995'                         |   |  |  |
| <sup>21</sup> Proposed Casing and Cement Program     Hole Size   Casing weight/foot   Setting Depth   Sacks of Cement   Estimated TOC     18   1/2"   16"   84#   +. 40"   GROUTED IN   SURFACE     14   3/4"   9   5/8"   36#   1300'   960 SXS   SURFACE     8   3/4"   7"   23# & 26#   8200'   545 SXS   4600'     Medicinem WOC time Shee     Medicinem WOC time Shee     Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and provide net productive zone.     Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and provide net productive zone.     Describe the blowout prevention program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and provide net productive zone.     BOP & choke manifold will be 3M systems and will be setup as indicated exibits. Accumulator volume will be sufficient to provide an open and closing of preventers with 50% reserve. A drill pipe full opening safety valve will be kept on the rif floor in the open position at all times during drilling operatios. An upper and lower kelly cock will be used.     Test Procedure and Drills: Ram type preventers wil   | 16 M  | ultiple   |   | 17   | Proposed D  | epth  | 18 Form  | ation                  |  | 19                                | Contractor  |                              | <sup>20</sup> Spud Date   |  |  |
| <sup>21</sup> Proposed Casing and Cement Program     Hole Size   Casing Size   Casing weight/foot   Setting Depth   Sacks of Cement   Estimated TOC     18   1/2"   16"   84#   +. 40'   GROUTED IN   SURFACE     14   3/4"   9   5/8"   36#   1300'   960_SXS   SURFACE     8   3/4"   7"   23# & 26#   8200'   545_SXS   4600'     Work time [Shra     2   Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and productive zone.     Describe the biowout prevention program. if any. Use additional sheets if necessary   BOP & choke manifold will be 3M systems and will be setup as indicated exibits. Accumulator volume will be sufficient to provide an open and closing of preventers with 50% reserve. A drill pipe full opening safety valve will be kept on the rif floor in the open position at all times during drilling operatios. An upper and lower kelly cock will be used.     Test Procedure and Drills: Ram type preventers will be tested to 70% of casing burst pressure. Annular preventer will hold a weekly bop drill. <sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature:   EDSAR L. PEREZ<   |   | NO  |   |  | 8200  |   | UPPER  | PENN                   | 4                                      | NOT                               | YET AWARDED   |                              | 6   | /1/99  |  |
| Hole Size   Claim of Wogin Yook   Count of Wogin Yook   Count of Size     18 1/2"   16"   84#   +. 40'   GROITED IN   SURFACE     14 3/4"   9 5/8"   36#   1300'   960 SXS   SURFACE     8 3/4"   7"   23# & 26#   8200'   545 SXS   4600'     Medman WCL time   Shrs.   1/2"   |   |   |   |  |   | <sup>21</sup> Propo   | sed Casing   | and C                  | Cement                                 | Progra                            | n   |                              |   |  |  |
| 10   14   3/4"   9   5/8"   36#   1300'   960   SXS   SUREACE     8   3/4"   7"   23# & 26#   8200'   545   SXS   4600'     Privactive Zone     Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and privactive zone.     Describe the blowout prevention program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and privactive zone.     Describe the blowout prevention program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and privactive zone.     Describe the blowout prevention program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and privactive zone.     Describe the blowout prevention program. If shis application is to DEEPEN or PLUG BACK give the data on the present productive zone and privactive zone.     BOP & choke manifold will be 3M systems and will be setup as indicated exibits. Accumulator volume will be sufficient to provide an open and closing of preventers with 50% reserve. A drill ing   | Hole  | Size  |   | Casi   | ng Size   | Casing  | weight/foot  |                        | Setting De                             | pth                               | Sacks of Cen  | nent                         | Es  | timated TOC  |  |
| 14   3/4"   9   5/8"   36#   1300'   960 SXS   SURFACE     8   3/4"   7"   23# & 26#   8200'   545 SXS   4600'     Moderaum WOCL time Bhrs.     12' Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and strain the productive zone.     Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and strain the productive zone.     Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and strain the productive zone.     Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and strain the productive zone.     Describe the blowout prevention program, if any. Use additional sheets if necessary     BOP & choke manifold will be 3M systems and will be setup as indicated exibits. Accumulator volume will be sufficient to provide an open and closing of preventers with 50% reserve. A drill pipe full opening safety valve will be kept on the rif floor in the open position at all times during drilling operatios. An upper and lower kelly cock will be used.     Test Procedure and Drills: Ram type preventers will be tested to 70% of casing burst pressure. Annular preventer will be tested to 1500 psi. Approved closed- in procedure to be posted on the rig floor. Each of my knowledge and belief.   | 18 1  | /2"   |   | . 1  | 6"  |   | 84#  |                        | +- 40'                                 |                                   | GROUTED   | UTED INSURFACE               |   | SURFACE  |  |
| 8 3/4"   7"   23# & 26#   8200'   545 SXS   4600'     Medicisem WOC sime Shrs.     ***********************************  |   | . –   |   |  |   |   | 36#  | 1300'                  |  |                                   | 960_SXS   | <u> </u>                     | SUREACE   |  |  |
| Matheman WOCI time Shra.   Use additional sheets if necessary <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and physical only productive zone.     Describe the blowout prevention program, if any. Use additional sheets if necessary     BOP & choke manifold will be 3M systems and will be setup as indicated exibits. Accumulator volume will be sufficient to provide an open and closing of preventers with 50% reserve. A drill pipe full opening safety valve will be kept on the rif floor in the open position at all times during drilling operatios. An upper and lower kelly cock will be used.     Test Procedure and Drills: Ram type preventers will be tested to 70% of casing burst pressure. Annular preventer will be tested to 1500 psi. Approved closed-in procedure to be posted on the rig floor. Each crew will hold a weekly bop drill.     2 <sup>3</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature:   Printed name: EDGAR L. PEREZ   Title:     Title:   PRORATION ANALYST   OIL Constant Signate: 4-6-79   Expiration Date: 4-6-90   |   |   |   | _  | ,   | 23#   | 3# & 26#   |                        |  |                                   | 545_SXS   | s                            | <u> </u>  | 4600'  |  |
| Windowsm   WCK: time [ Dars] <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and provided new productive zone.     Describe the blowout prevention program, if any. Use additional sheets if necessary     BOP & choke manifold will be 3M systems and will be setup as indicated exibits. Accumulator volume will be sufficient to provide an open and closing of preventers with 50% reserve. A drill pipe full opening safety valve will be kept on the rif floor in the open position at all times during drilling operatios. An upper and lower kelly cock will be used.     Test Procedure and Drills: Ram type preventers will be tested to 70% of casing burst pressure. Annular preventer will be tested to 1500 psi. Approved closed-in procedure to be posted on the rig floor. Each crew will hold a weekly bop drill. <sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION <sup>24</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION <sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION <sup>24</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION <sup>25</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION <sup>26</sup> I   |   |   |   |  |   |   |  | L                      |  |                                   |   | /                            | OST   |  |  |
| <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and productive zone.     Describe the blowout prevention program, if any. Use additional sheets if necessary     BOP & choke manifold will be 3M systems and will be setup as indicated exibits. Accumulator volume will be sufficient to provide an open and closing of preventers with 50% reserve. A drill pipe full opening safety valve will be kept on the rif floor in the open position at all times during drilling operatios. An upper and lower kelly cock will be used.     Test Procedure and Drills: Ram type preventers will be tested to 70% of casing burst pressure. Annular preventer will be tested to 1500 psi. Approved closed-in procedure to be posted on the rig floor. Each crew will hold a weekly bop drill. <sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature:   Market and the presence of the proved by:   ORIGINAL SIGNED BY TIM W. GUM B667     Printed name: EDGAR L. PEREZ   Title:   PRORATION ANALYST   Title:  | 30  | fman Y  | 70G 1   | ime  | Shra  |   |  | <u> </u>               |  |                                   |   |                              | 4-9   | - 99   |  |
| 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature:   Approved by:   ORIGINAL SIGNED BY TIM W. GUM BER     Printed name:   EDGAR L. PEREZ   Title:     Title:   PRORATION ANALYST   Approval Date: 4-6-77   Expiration Date: 4-6-02  | Describe the bl<br>BOP & ch<br>sufficie<br>valve wi<br>and lowe<br>Test Pro<br>prevente | owout prever<br>noke mani<br>ent to pro<br>ill be ke<br>er kelly<br>pocedure a<br>er will b | ntion pro<br>fold w<br>ovide<br>pt on<br>cock w<br>nd Dra<br>e test | gram,<br>nill<br>an o<br>the<br>vill<br>ills:<br>ced t | ifany. Uses<br>be 3M syspen and<br>rif floo<br>be used.<br>Ram typ<br>to 1500 p | additional sho<br>stems and<br>closing c<br>r in the<br>e prevent | eets if necessary<br>d will be s<br>of prevente<br>open posit<br>ters will b | etup<br>ers w<br>ion a | as ind<br>ith 50%<br>at all<br>sted to | icated<br>reser<br>times<br>70% o | exibits. Ac<br>ve. A drill<br>during drill<br>f casing bu | ccumula<br>pipe f<br>ling op | tor vo<br>ull op<br>eratio<br>ssure.                            | lume will be<br>ening safety<br>s. An upper<br>Annular |  |
| of my knowledge and belief.   Signature:   Approved by:   ORIGINAL SIGNED BY TIM W. GUM BER     Printed name:   EDGAR L. PEREZ   Title:     Title:   PRORATION ANALYST   Approval Date: 4-6-77   Expiration Date: 4-6-02  |   |   |   |  | -   | tie and some  | lete to the hest   |                        | i                                      |                                   |   |                              |   |  |  |
| District ii supervisor   Printed name: EDGAR L. PEREZ   Title: Title:   Title: Approval Date: 4-6-77   Expiration Date: 4-6-702   | of my knowled   | ige and belief  |   | 211 BIA6   |   | ue and comp   |  |                        |  |                                   |   |                              |   |  |  |
| Printed name: EDGAR L. PEREZ Title:   Title: PRORATION ANALYST Approval Date: 4-6-77 Expiration Date: 4-6-00  | Signature:  | I for   | ſ   | L  | ns/   |   |  |                        |  |                                   |   |                              |   |  |  |
| Primed name. EDGAR L. PEREZ   Title: PRORATION ANALYST   Approval Date: 4-6-99   Expiration Date: 4-6-00  | Printed name: EDIAD   DEDE7   |   |   |  |   |   |  |                        | DISTRICT II SUPERVISOR                 |                                   |   |                              |   |  |  |
|   |   |   |   |  |   |   |  |                        |  | . LI - K                          | .99   | Expiratio                    | n Date:   | 4-6-00   |  |
|   | Title:  | Title: PRORATION ANALYST  |   |  |   |   |  |                        |  | Notify N.M.U.G.C. In sufficient   |   |                              |   |  |  |

| time to wit | ness cementing |
|-------------|----------------|
| the 93      | 2 casing       |

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DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD. Artesia, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2008, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Departmen

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number          | Pool Code   |                           | Pool Name | Penn)             |
|---------------------|-------------|---------------------------|-----------|-------------------|
| Property Code       | Pro<br>CONC | Well Number<br>4          |           |                   |
| OGRID No.<br>016587 |             | rator Name<br>RGY COMPANY |           | Elevation<br>3986 |
|                     |             | Inaction                  |           |                   |

## Surface Location

|                 | 2            | Termship         | Range | Lot idn | feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|--------------|------------------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. S | Section<br>2 | Township<br>22 S | 23 E  | Lot Idu | 1900          | SOUTH            | 1750          | WEST           | EDDY   |

## Bottom Hole Location If Different From Surface

| UL or lot No.   | Section | Township     | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|---------|--------------|-------------|---------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres | Joint o | or Infill Co | nsolidation | Code Or | der No.       |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|        |   | OPERATOR CERTIFICATION   |
|--------|---|--|
|        |   | I hereby certify the the information   |
|        |   | contained herein is true and complete to the<br>best of my knowledge and belief.   |
|        |   | cest of my knowledge and oeciej.   |
|        |   | Loga L. Pery<br>Signature  |
|        |   | Printed Name   |
| •      |   | Signature<br>Edger L. Perez<br>Printed Name<br>Providtion Analyst<br>Title   |
|        |   | 3/18/69  |
|        |   | Date   |
|        |   |  |
|        |   | SURVEYOR CERTIFICATION   |
| 1750   |   | I hereby certify that the well location shown<br>on this plat was plotted from field notes of<br>actual surveys made by me or under my<br>supervison, and that the same is true and<br>correct to the best of my belief. |
| 1750'  | 1 |  |
|        |   | FEBRUARY 8, 1999   |
|        |   | Date Surveyed Million<br>Signatize 2 Seat 60<br>Professional Surveyor  |
| 1900.  |   | Conally 25 Sulton 02-12-99   |
|        |   | 19-11-0062   |
|        |   | Centricate No. RONALD JEIDSON 3239<br>GARNEDSON 12641<br>UNIT ARCFESSION 12185   |
| 11 I V |   |  |





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2/9/99 1:31 PM

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