

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-015-30621
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 12558
7. Lease Name or Unit Agreement Name Conoco State Gas Com
8. Well No. 4
9. Pool name or Wildcat Indian Basin (Upper Perm)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Conoco State Gas Com			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESV. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 4			
2. Name of Operator Kerr-McGee Oil & Gas Onshore LLC				9. Pool name or Wildcat Indian Basin (Upper Perm)			
3. Address of Operator P.O. Box 809004 Dallas TX 75380-9004							
4. Well Location Unit Letter K : 1900 Feet From The South Line and 1750 Feet From The West Line Section 2 Township 22S Range 23E NMPM Eddy County							
10. Date Spudded 04/07/01	11. Date T.D. Reached 05/27/01	12. Date Compl. (Ready to Prod.) 06/15/01	13. Elevations (DF & RKB, RT, GR, etc.) 3986' GR	14. Elev. Casinghead			
15. Total Depth 7823'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name Upper Perm @ 7363' - 7576'					20. Was Directional Survey Made Yes (deviation only)		
21. Type Electric and Other Logs Run Halliburton Neutron Spectral Gamma Ray 7 Dual Laterolog Micro-Guard					22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	1300'	14-3/4"	1060 Sx			
7"	23 & 26#	7818'	8-3/4	340 SX			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7694'	
26. Perforation record (interval, size, and number) Upper Perm - 7363' - 7576' (484 Holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				7363' - 7576'		24,000 gals 20% HCL	
28. PRODUCTION							
Date First Production 06/15/01		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS WELL W/SUB PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 06/29/01	Hours Tested 23 Hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 613	Water - Bbl. 1064	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 640	Water - Bbl. 1110	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments DEVIATION REPORT							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Beverly Lakin		Printed Name BEVERLY LAKIN		Title PRORATION ANALYST		Date 07/02/01	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from ----- to -----
No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



PATTERSON DRILLING COMPANY LP
A LIMITED PARTNERSHIP

410 North Loraine Street • Midland, Texas 79701
(915) 682-9401 • Fax (915) 682-1565

June 6, 2001

Kerr-McGee Oil & Gas Onshore LLC
P. O. Box 809004
Dallas, TX 75380-9004

Re: Deviation Report
Conoco State #4
Sec. 2, T-22-S, R-23-E

Gentlemen:

The following is a deviation survey on the above-referenced well located in Eddy County, New Mexico.

1478' - 0.25	4490' - 2.50	6175' - 2.75
2013' - 0.25	4743' - 2.75	6519' - 2.00
2513' - 1.00	4994' - 3.25	6740' - 2.00
3013' - 1.25	5088' - 2.50	6993' - 3.00
3518' - 1.75	5308' - 2.25	7435' - 1.75
3925' - 2.00	5559' - 2.25	7643' - 2.00
4018' - 2.25	5779' - 2.75	7781' - 1.50
4240' - 2.75	5965' - 3.00	7823' - 1.50

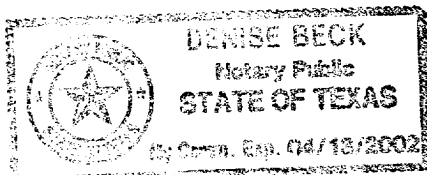
Sincerely,

Treva Forrester

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

The foregoing was acknowledged before me this 6th day of June, 2001 by Treva Forrester.

MY COMMISSION EXPIRES:

NOTARY PUBLIC

WELL NAME AND NUMBER Conoco StateNo. 4
LOCATION 1900' FSL & 1750' FWL, Section 2, T22S, R23E, Eddy County NM
OPERATOR Kerr McGee Oil & Gas Onshore LLC
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 525'</u>	<u> </u>	<u> </u>
<u>3/4° 1006'</u>	<u> </u>	<u> </u>
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Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 9th day of April,
2001.

Karina Tarikowsky
Notary Public

My Commission Expires: 9-25-2003

Eddy NM
County State