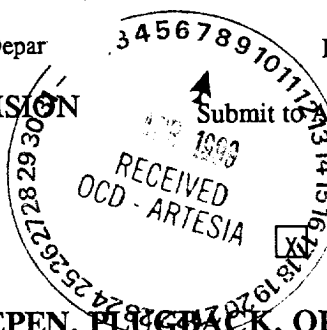


District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



0171 81119
Form C-401
Revised October 18, 1994
Instructions on back
Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

¹ Operator name and Address ORYX ENERGY COMPANY P.O. Box 2880 Dallas, TX 75221-2880		² OGRID Number 016587
		³ API Number 30-0 15- 30625
⁴ Property Code 008561	⁵ Property Name LOWE STATE	⁶ Well No. 4

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	36	21-S	23-E		2235	NORTH	910	EAST	EDDY

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 INDIAN BASIN (MORROW) 78960					¹⁰ Proposed Pool 2 INDIAN BASIN (UPPER PENN)				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3868 GL
¹⁶ Multiple NO	¹⁷ Proposed Depth 10,000	¹⁸ Formation MORROW	¹⁹ Contractor NOT YET AWARDED	²⁰ Spud Date 5/1/99

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
18 1/2"	16"	84#	+/- 40'	GROUTED IN	SURFACE
14 3/4"	9 5/8"	36#	1300'	960 SXS	SURFACE
8 3/4"	7"	23 & 26#	10,000'	1050 SXS	4600'
					Best ID-1 4-16-99 HPT-J-LCC

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

BOP & choke manifold will be 3M systems and will be setup as indicated exhibits. Accumulator volume will be sufficient to provide an open and closing of preventers with 50% reserve. A drill pipe full opening safety valve will be kept on rig floor in the open position at all times during drilling operations. An upper and lower kelly cock will be used.
Test Procedure and Drills: Ram type preventers will be tested to 70% of casing burst pressure. Annular preventer will be tested to 1500 psi. Approved closed-in procedure to be posted on the rig floor. Each crew will hold a weekly BOP drill.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Edgar L. Perez

Title: PRORATION ANALYST (912) 715-3504

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: 4-13-99 Expiration Date: 4-13-00

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 9 5/8" casing