

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OF Cons. Division
8119 1ST ST
SUNBELT
ARTESIA, NM 88202
SUBMIT I
PLICATE*
(Other applications on
8-24-99)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Fasken Oil and Ranch, Ltd. 151416

3. ADDRESS AND TELEPHONE NO.
303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116 (915) 687-1777

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
4379' FNL and 1780' FEL
At proposed prod. zone Lot 39

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Unit 0
5 miles North of Carlsbad, NM

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 558'

16. NO. OF ACRES IN LEASE 1464.64

17. NO. OF ACRES ASSIGNED TO THIS WELL 161.23

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 102'

19. PROPOSED DEPTH 4500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3192' GR

22. APPROX. DATE WORK WILL START*
April 15, 1999

5. LEASE DESIGNATION AND SERIAL NO.
NM-911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
18202

8. FARM OR LEASE NAME, WELL NO.
El Paso Federal No. 12

9. AM WELL NO.
30-015-30634

10. FIELD AND POOL, OR WILDCAT
Foster Draw
Undesignated-Delaware GAS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T21S, R26E 16820

12. COUNTY OR PARISH
Eddy

13. STATE
NM

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	H-40, 13-3/8"	48.0#	400'	400 sx Circulate to surface
12 1/2"	J55, 8-5/8"	24.0#	2300'	2300 sx Circulate to surface
7-7/8"	K55, 5 1/2"	15.5#	4500'	500 sx

The operator proposes to drill to a depth sufficient to test the Delaware formation. If productive, 5 1/2" casing will be set at TD and cemented back to approximately 2000'. If non-commercial, the well will be plugged and abandoned in accordance with Federal regulations.

Drilling Program
Surface Use and Operating Plan
Exhibit #1 - Area Map
Exhibit #2 - One-Mile Radius
Exhibit #3 - Hydrogen Sulfide Drilling Operations Plan
Exhibit #4 - Well Site Layout
Exhibit #5 - Blowout Preventor Equipment

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Tommy C. Taylor TITLE Drilling & Production Engineer DATE 3/1/99

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY /s/ Gary A. Stephens TITLE Acting Assistant Field Office Manager, Lands and Minerals DATE 4.21.99

*See Instructions On Reverse Side

SECRET

RECEIVED
MAR 03 88
BLM
ROSWELL, NM