Form 3160-5 (June 1990)	DEPA!		Budget Bureau No. 1004-0135
	BUREA	IENT OF THE INTERIOR DI OI CC. DIV	
		the Sales Street	5. Lease Designation and S. rial No.
	SUNDRY NOTICE	es and reports on wells NM 88210-2	2834 NM-911 6. If Indian. Allottee or Tribe Name
Do not use	this form for proposals to	drill or to deepen or reentry to a different reser FOR PERMIT—" for such proposals	voir.
	SUBM	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	Gas Well Other		
2. Name of Operator //			8.; Well Name and No.
Fasken Oil and Ranch, Ltd.			El Paso Federal No. 12 9. API Well No.
3. Address and Tel			30-015-30634
	l, Suite 1800, Midland, TX		10. Field and Pool, or Exploratory Area
	II (Footage, Sec., T., R., M., or Survey	• •	Foster Draw (Delaware)
4379' FNL a	and 1780' FEL, Sec. 1, T21	S, R26E	11. County or Parish, State
			Eddy, NM
CHI		X(s) TO INDICATE NATURE OF NOTICE, RE	
۲۲P 	PE OF SUBMISSION	TYPE OF ACT	
ا ۱	Notice of Intent	Abandonment	Change of Plans
x,	Subsequent Report		New Construction
ن الشقار ا	subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	
<u> </u>	Final Abandonment Notice	Casing Repair	Water Shut-Off
<b>—</b>	Final Abandonment Notice	Casing Repair Altering Casing Other Fracture Stimulate	Conversion to Injection
[] r		Altering Casing Conter Fracture Stimulate	Conversion to Injection Dispose Water (Note: Report results of multiple completion on W Completion of Beremetric Report in the form
Describe Proposed	d or Completed Operations (Clearly state	Altering Casing Cother Fracture Stimulate	Conversion to Injection Dispose Water (Note: Report results of multiple completion on W Completion of Becompleting Resource to the form
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