

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30635
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4100
7. Lease Name or Unit Agreement Name Jacque AQJ State
8. Well No. 3
9. Pool name or Wildcat Lost Tank Delaware, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter N : 330 Feet From The South Line and 1650 Feet From The West Line Section 34 Township 21S Range 31E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3465' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add perforations in Delaware & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
8-10-99 - Moved in and rigged up pulling unit. Unseat pump. TOOHH with rods and pump. Released tubing anchor. Nippled up BOP. TOOHH with production string. TIH with RBP with index valve. Set at 5988'. Loaded hole and tested to 1000#. TOOHH. Shut well in.
8-11-99 - TIH with TCP power perf installation. Rigged up wireline and correlated tools on depth. TOOHH with wireline. Spaced out. Nippled down BOP. Set packer. Nippled up tree. Loaded annulus. Rigged up treesaver. Pressured tubing with N2. Guns fired - perforating 4209-4263' w/127 .43" holes as follows: 4209-4221' w/49 holes, 4238-4248' w/41 holes and 4254-4263' w/37 holes (Delaware). Rigged down treesaver. Flowed well to pit. Swabbed. Shut well in.
8-12-99 - Swabbed. Loaded tubing. Released packer. Nippled down tree and nippled up BOP. TOOHH and laid down TCP installation. TIH with packer and RBP with ball catcher and index. Straddled perforations 4238-4263'. Acidized with 500 gallons 7-1/2% iron control HCL acid and ball sealers. Moved tools and straddled perforations 4238-4263'. Started acid & communicated up. Shut annulus in. Acidized with 500 gallons 7-1/2% iron

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 20, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY Don W. Gumb TITLE District Supervisor DATE 8-24-99

CONDITIONS OF APPROVAL, IF ANY: