N. M. O. C. C. COPY

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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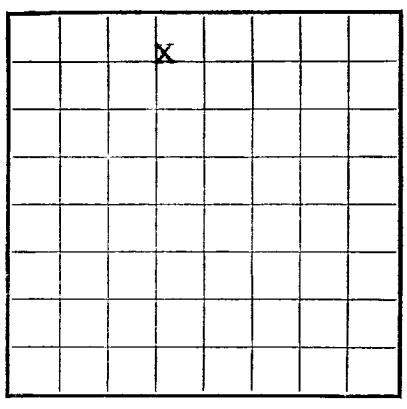

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Paul E. Haskins Address 801 1st Natl Bank Bldg. Midland, Tex.

Lessor or Tract Texaco, Inc. Field Wildcat State New Mexico

Well No. 1 Sec. 13 T. 20S R. 29E Meridian NMPM County Eddy

Location 660 ft. {N. / S.} of N Line and 1980 ft. {E. / W.} of W Line of Sec. 13 Elevation 3324 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul E. Haskins

Date 5-5-61 Title Paul E. Haskins, Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-31, 1961 Finished drilling 3-15, 1961

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 1460 to 1485 No. 4, from to

No. 2, from 1507 to 1515 No. 5, from to

No. 3, from 1535 to 1555 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
7"	17#	8	Used	325	Texas	0	0	0	Water
4-1/2	9.5	8	J&L	1555'	Baker	0	1462	1472	Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	325	100 sx + 50 sx.	Pump truck	40 vis.	25 sx.
4-1/2	1555	100 sx.	Pump truck	40 vis.	25 sx.

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 1555 feet, and from feet to feet

DATES

5-5, 1961 Put to producing 4-1, 1961

The production for the first 24 hours was 50 barrels of fluid of which 70 % was oil; 0 % emulsion; 30 % water; and 0 % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Robert Terry, Driller Harvey Simpson, Driller

Roy Hill, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	15	15	Caliche
15	305	290	Red beds & sand
305	325	20	Anhydrite & salt
325	987	662	Salt
987	1036	49	Anhydrite
1036	1175	139	Salt
1175	1208	33	Salt & anhydrite
1208	1235	27	Anhydrite
1235	1255	20	Dolomite
1255	1375	120	Dolomite & anhydrite
1375	1410	35	Sand
1410	1430	20	Dolomite
1430	1460	30	Sand
1460	1487	27	Dolomite
1487	1505	18	Sand
1505	1523	18	Dolomite
1523	1535	12	Sand
1535	1555	20	Dolomite

16—43094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.