Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons-Division 811 S. 1st Stree. Artesia, NM 88210-2834

FORM APPROVED OMB NO. 1004-0135

SUNDRY	NOTICES	AND	REPORTS	ON	WFI	15

Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES	<u> </u>	NM 030482 6. If Indian, Allottee or Tribe Name				
Do not use this form for abandoned well. Use For						
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No INDIAN HILLS UNIT					
Type of Well     Oil Well	on reverse side 1077722		8. Well Name and No. INDIAN HILLS UNIT #20			
Marathon Oil Company		OCD CETVED	7 7 L	9. API Well	No.	
3a. Address	3b Phone No. (include a	rea code	30-015-30658			
P.O. Box 552 Midland, TX 79702  4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	915-682-1626			I Pool, or Exploratory Area SIN UPPER PENN	
UL "J", 2250' FSL & 1730' FEL	,	1334 25 26 25 1050		ASSOCIATE		
SECTION 28, T-21-S, R-24-E			ľ	•	or Parish, State	
				DDY	NM	
12. CHECK APPROPRIATE	· · · · · · · · · · · · · · · · · · ·	RT, OR O	THER DATA			
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	X Acidize Deepen Production (Start Alter Casing Fracture Treat Reclamation			n (Start/Resume) Water Shut-Off		
W a.				Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other <u>ADD PAY</u>	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon	AND STIMULATE	
	Convert to Injection	Convert to Injection Plug Back Water Disposal			1	
testing has been completed. Final Abandonment Netermined that the final site is ready for final inspect. A/2/00 MIRU PU. Loaded & killed RBP. POOH & RU wireline. Perfescraper, & bailer & RIH. Tagged 7' fill. RIH w/RBP to 7446', set 20% FE++ acid and fresh water flu Halliburton. Unset packer, droppw/200 gpf for a total of 2700 gal w/valves & packer. PU RBP & RTTS released RTTS & PUH to 7510' sett setting RBP. Load & test. POOH release. Continue in hole w/tbg & wellhead. Started sub pump, RD Pi	well. ND wellhed from 7640'-7662  @ 7952'. Worked, and tested. RUsh. RD Halliburged RFC valve & PUs of 15% CCA sour packer RIH to 76 ing RTTS. RU Salw/tbg L/D RTTS. & pump. Made fir	ad & NU BOP. POO 2' w/4 jspf @ 120 bailer, POOH, du J Halliburton, pi ton & POOH w/tbg. JH treating perfs r acid. Avg. rat 525' & set RBP. ore, Pump Diklor PU & assemble su nal splice, lande	H w/tbg & sub degree phasi mped chambers ckled tbg & c RIH w/PPI p from 7662'-7e 2-4 bpm. FPUH 1 jt & se squeeze, rele b pump, RIH td in seaboard	pump. Fing. RD v & LD bai sg @ 1.4 acker, dr 640' in 2 ished SV t RTTS, t ase RTTS o RBP, la head, NC ACCE	RIH & latch onto vireline & PU bit, iler. Recovered bpm w/2500 gals ropped SV, & RU 2' increments & RFC & POOH cested RBP, & PUH to 4245'	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  Ginny Larke	Larke	Title	on Toobnician	+=	B1.81	
Ginny Larke Yussig ()	je ike	Engineer Technician				
		Date 5/5/00				
	SPACE FUR FEDE	Title	FICE USE	1 -	Date	
Approved by					vaic	
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject	rant or Office				

RECEIVED
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BLM
ROSWELL, NM