

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. vision
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 552 Midland, TX 79702

3b. Phone No. (include area code)

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "J", 2250' FSL & 1730' FEL
SECTION 28, T-21-S, R-24-E

5. Lease Serial No.

NM 030482

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
INDIAN HILLS UNIT

8. Well Name and No.
INDIAN HILLS UNIT #20

9. API Well No.

30-015-30658

10. Field and Pool, or Exploratory Area
INDIAN BASIN UPPER PENN
ASSOCIATED

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

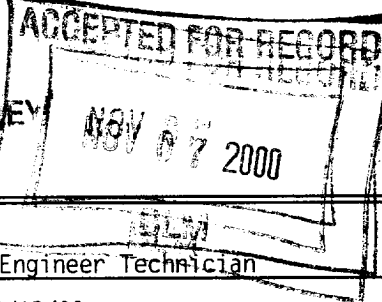
TYPE OF ACTION

☒ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/12/00 MIRU PU, Kill well, ND wellhead & NU BOP. POOH w/140 jts tbg, attempted to set RBP, finished POOH w/tbg to pump. Disassembled and LD pump & RIH w/overshot to RBP. Latched on to RBP & PUH to 3302'. Set & tested to 500 psi. POOH & LD RBP. PU PPI packers & RIH to 7500'. Set & tested backside, released packer & RIH to locate collar @ 7682'. Dropped SV & rigged up Halliburton. Acidized perfs in 4' increments w/total of 5,250 gals. of 15% Ferchek acid. Average rate 2 bpm, Max 2.2 bpm, Min 1.9 bpm. Avg treating pressure 1000 psi, avg break pressure 1100 psi. RD Halliburton, PUH & set packer @ 7497'. RU swab, made 13 runs and recovered 61 bbls water. SI well. Next day swabbed well making 26 runs recovering 70 BW & 40 BO. Released packers, POOH & LD PPI packers. PU RBP and RIH to 3302, set & test to 500 psi. POOH w/tbg. RIH w/GC 4100 pumps w/2 175 HP motors on 2-7/8" tbg. PU hanger joint & made final splice. Landed hanger in wellhead, ND BOP & NU wellhead. Turned well over to production dept 9/12/00

(ORIG. SGD.) GARY GOURLEY



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ginny Larke

Title

Engineer Technician

Date 10/19/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office