Form 3160-5 (November 1994)

DEPARTMENT OF THE INTERIO®11 S. 1st Street

BUREAU OF LAND MANAGEMENTIESIA, NM 88210-2834 SUNDRY NOTICES AND REPORTS ON WELLS

Budget Bureau No. 1004-0135 Expires November 30 2000

FORM APPROVED

Lease	Seriai	NO.	
		NM	06293

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT				
1. Type of Well X Oil Gas Well Other 2. Name of Operator Marathon Oil Company					8. Well Name and No. INDIAN HILLS UNIT #17			
Marathon Oil Company	/	7	E3/	9. API Well No.				
3a. Address 3b. Phone No. (include drea gode)					30-015-30661			
3a. Address P.O. Box 552 Midland, TX 79702 915-682 1626 / Very 155					10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "B". 660' FNL & 2220' FEL					INDIAN BASIN UPPER PENN			
(2)				ASSOCIATED GAS POOL				
SECTION 28, T-21-S, R-24-E		10 10 10 10 10 10 10 10 10 10 10 10 10 1		11. County or Parish, State EDDY NM				
12. CHECK APPROPRIA	TE BOY/ES) TO INDIC	ATE NATIOE OF N	OTICE PEROPI			NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP TYPE OF SUBMISSION TYPE OF ACTI					· · · · · · · · · · · · · · · · · · ·			
Notice of Intent	Acidize Deepen Production			n (Start/Resume) Water Shut-Off				
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n	Well Integ	rity		
A Subsequent Report	Casing Repair New Construction Recomplet			ete X Other INITIAL				
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	COMPLETIC	N		
	Convert to Injection Plug Back Water Disposal							
testing has been completed. Final Abandonment Notetermined that the final site is ready for final inspectic Work commenced 7/27/99. MIRU PU. DCs on 2-7/8 tbg. Tagged on soft GR-cast V Bond Log from 8172'-620 7528'-7538', 7542'-7558' w/4 jspf acid. Treated perfs 7406'-7558' set PPI packer @ 7323'. Fished v packer & RIH w/RBP on 2-7/8" tbg PUH & reset RBP @ 7025', loaded & wellhead, & NU BOP. RIH w/sub pur head. ND BOP, NU wellhead & turn	NU BOP & tested. fill, circ wellbo O'. RU Baker Atla . PU & run PPI pa w/100 gpf 15% CCA alves & swabbed we to 4536'. Couldn' tested OK to 500 mp & tbg to 7804',	RIH to RBP & ore clean & POOH is & Perf well facker w/tbg & se Sour acid in 2'ell. Recovered t load well, repsi. Moved RBP made final spl	latched on. L/D DCs & b rom 7406'-74 t @ 7292'. increments 72 bbls in 3 leased RBP. to 7811' an ice, and lan	POOH w/RBP it. RU wir 71', 7484'- Pickled tbg for a total hrs. Pull RIH & move d reset. P ded hanger ACCEPT PETER	RIH w/reline & r7500', w/600 ga of 12,00 ed tbg w/d RBP to 000H, ND B in seaboa	bit & un ls 0 gals. PPI 7838'. OP, NU rd		
14. I hereby certify that the foregoing is true and correct		l Tide		REAU OF LAN ROSWEEL RE	SOUP SOUP	MENT		
Name (Printed/Typed) Ginny Larke	arke	Title Engine	er Technicia		SURCE AF	EA		
		Date 8/30/99				-		
THIS	SPACE FOR FEDER	AL OR STATE OF	FICE USE					
Approved by		Title		Dat	e			
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.				1				