

March 30, 1999

Devon Energy Corporation 20 North Broadway – Suite 1500 Oklahoma City, Oklahoma 73102-8260

Attention: Candace R. Graham

Re: Administrative application dated March 22, 1999 for Devon Energy Corporation's proposed Western Reserves Federal Well No. 3 to be drilled to the Avalon-Morrow Gas Pool at an unorthodox gas well location 1973' FSL & 1200' FWL (Lot 32/Unit T) of irregular Section 4, Township 21 South, Range 20 East, NMPM, Eddy County, New Mexico. Further, Lots 29 through 36 are to be dedicated to this well in order to form a standard 322.98-acre gas spacing and proration unit for this pool.

Dear Ms. Graham:

The subject application is being returned as incomplete:

- (i) the appropriate geological support data as required by Rule 104.F(3) was not provided;
- (ii) it was unclear, from the information provided, as to where those lands owned and operated by McKay Oil Corporation ("McKay")are located; also
- (iii) It did not appear that the requirements for Division Rule 104.F(4) were met since it was not apparent from the application that McKay was provided this geological information.

Sincerely

Michael E. Stogner Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Artesia U. S. Bureau of Land Management - Carlsbad Kathy Valdes, NMOCD - Santa Fe Jim Bruce, Legal Counsel for Devon Energy Corporation - Santa Fe



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20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260 Telephone 405/235-3611 FAX 405/552-4550

March 22, 1999

CERTIFIED MAIL NO. Z 068 589 224



State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

RE: Request for Non-Standard Location Approval Western Reserves Federal #3 Eddy County, New Mexico

Gentlemen:

Devon Energy Corporation (Nevada) requests "Non-Standard Location" approval for the referenced well located at 1973' FSL and 1200' FWL of Section 4, T21S, R26E in Eddy County, New Mexico. This unorthodox location is necessary due to geological considerations.

Enclosed are a map of this area showing the well's location and a copy of form C-102 Well Location and Acreage Dedication Plat.

Operators having wells in the adjoining or diagonal spacing units will be notified, on this date, by certified mail. A copy of our letter of notification to McKay Oil Corporation, in Roswell, New Mexico, is enclosed.

Western Reserves Federal #3 NSL Approval 3/22/99 Page Two

State of New Mexico Energy, Minerals and Natural Resources Dept Oil Conservation Division

If you have any questions, please contact Wally Frank, the District Engineer, at (405) 235-3611, X4595.

Sincerely yours,

DEVON ENERGY CORPORATION (NEVADA)

Candace R. Araham

Ms. Candace R. Graham Engineering Tech.



/cg Enclosures

cc: NM Oil Conservation Division - Artesia, NM Area Interest Owners DEC - Engineer, Foreman, Landman

Form 3160-3		- M - M - //		C (See other instructions of	•		
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DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT_IV_ P. O. Box 2088

Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

3 Pool Name ² Pool Code API Number AVALON (MORROW) • Weil Number * Property Code ⁵ Property Name 3 WESTERN RESERVES FEDERAL * Elevation Operator Name 'OGRID No. DEVON ENERGY CORPORATION (NEVADA) 3207 6137 " SURFACE LOCATION East/West line County Lot Ida Feet from the North/South line Feet from the Range Township UL or lot no. Section 1200' WEST EDDY 1973' SOUTH 21 SOUTH 26 EAST, N.M.P.M. lot 32 4 "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lot Ida Feet from the North/South line Feet from the East/West line County Range UL or lot no. Section Township 14 Consolidation Code 15 Order No. 12 Dedicated Acres 13 Joint or Infill 322.98 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. NOTE: THIS IS A NON-STANDARD SECTION Signature M han \a) andace Printed Name Candace R. Graham Title Engineering Tech. March 22, 1999 26 25 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the 660 some is true and correct to the best of my belief. 3 200 Date of Survey 32 OCTOBERINGIUMAS, Signature and Service Role. ROB WILLIAM IN THE REAL PROPERTY OF THE PROPERTY O REOISI MIN -1973 12128 34 33 <u>~</u> Certificate Notin ROFESSIO #12128

State of New Mexico Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION

P. 0. Box 2088

Santa Fe. New Mexico 87504-2088

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

AMENDED REPORT



VICINITY MAP



SECTION	4	TWP	21-SRGE26-E
SURVEY	NEW	MEXICO	PRINCIPAL MERIDIAN
COUNTY		EDDY	STATENM
DESCRIPTION .		197	73' FSL & 1200' FWL

OPERATOR _	DEVON ENERGY CORPORATION	
LEASE	WESTERN RESERVES FEDERAL #3	

DISTANCE & DIRECTION <u>FROM THE JCT. OF CACTUS LEASE</u> LEASE ROAD & U.S. HWY. 285, 1.5 MILES SOUTHEAST OF THE JCT. OF U.S. HWY. 285 & STATE HWY. 524, THENCE NORTH 2.0 MILES ON CACTUS LEASE ROAD TO A POINT ±300° EAST OF THE LOCATION.



This location has been very carefully stoked on the ground according to the best official survey records, maps, and other data available to us. Review this plat and notify us immediately of any

possible discrepancy.

TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

1307 N. HOBART PAMPA, TX. 79065 (800) 658–6382

6709 N. CLASSEN BLVD. OKLAHOMA CITY, OK. 73116 (800) 554–3219

2903 N. BIG SPRING MIDLAND, TX. 79705 (800) 767 1657

LOCATION & ELEVATION VERIFICATION MAP



TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

1307 N. HOBART PAMPA, TX 79065

6709 N. CLASSEN BLVD.



20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260 Telephone 405/235-3611 FAX 405/552-4550

March 22, 1999

Certified Mail No. Z 068 589 225

McKay Oil Corporation Post Office Box 2014 Roswell, New Mexico 88202

Attention: Mr. Bill Milstead

RE: Request for Non-Standard Location Approval Western Reserves Federal #3 1973' FSL and 1200' FWL of Section 4, T21S, R26E in Eddy County, New Mexico

Gentlemen:

We have applied for a permit to drill the referenced well. This unorthodox location is necessary due to geological considerations. Our proposed well site offsets the Fasken Federal #2, which our records show you operate. The NMOCD Non-Standard Location Approval process requires that we notify offset operators and submit Proof of Notice.

Please accept this certified letter as notification. If you have any questions, please contact Wally Frank, the District Engineer, at (405) 235-3611, X4595.

Sincerely yours,

DEVON ENERGY CORPORATION (NEVADA)

andace R. Araham

Ms. Candace R. Graham Engineering Tech.

/cg Enclosures cc: NMOCD- Santa Fe, NM / Artesia, NM DEC – Engineer, Foreman, Landman



20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260 Telephone: 405/552-4615 FAX 405/552-8113

March 23, 1999

McKay Oil Corporation P.O. Box 2014 Roswell, NM 88202

Attention: Bill J. Milstead

RE: Western Reserves Federal #3 South 1/3rd of Section 4-T21S-R26E Eddy County, New Mexico

Gentlemen:

Devon Energy Corporation (Nevada) (Devon) has recently filed a permit with the Bureau of Land Management to drill the captioned well at a proposed unorthodox location of 1973' FSL and 1200' FWL, Section 4-T21S-R26E, Eddy County, New Mexico. The Western Reserves Federal #3 will be drilled to approximately 11,400 feet to test the Morrow formation. The proposed location is unorthodox and must be granted an exception to the spacing rules. Under the 104.F (2) the OCD may grant administrative approval if the designated operator of any adjoining or diagonal spacing unit, to which the well will encroach, waive objection to the proposed location.

A successful response from you will eliminate the necessity to conduct a full OCD hearing on this matter and expedite our efforts. However, if you object to the location, your expression of opposition must be filed with the OCD within twenty (20) days from the date this notice was mailed.

Devon respectfully requests that you waive objection to the drilling of the Western Reserves #3 at the proposed location and evidence your acceptance by executing and returning a copy of this letter me at the above address.

Sincerely,

DEVON ENERGY CORPORATION (NEVADA)

Carla D. Wood Landman

AGREED AND ACCEPTED THIS _____DAY OF _____, 1999.



ENDER: Western Res Fed 3, (3-22- Complete items 1 and/or 2 for additional services. NSL re Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that w card to you. Attach this form to the front of the mailpiece, or on the back if spar permit. Write Return Receipt Requested on the mailpiece below the artic	equest re can return this ce does not	I also wish to receive the following services (for an extra fee): 1.	ervice.
The Return Receipt will show to whom the article was delivered and delivered.	nd the date	2. Restricted Delivery Consult postmaster for fee.	eipt Sa
Article Addressed to: New Mexico Oil Conservation Principal Office 2040 S. Pacheco Santa Fe, NM 87505	4b. Service	068 589 224 Type Image: Constraint of the state of	ou for using
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7. Date of Delivery 8. Addressee's Address (Only if requested and fee is paid)

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