Form 3160-5	t TED S	TATES		. – .	
(November 1994)	DEPARTI IT OF	THE INTERIOR		۶	FORM APPROVED Budget Bureau No. 1004-0135
BUREAU OF LAND MANAGEMENT					Expires July 31, 1996 5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS					LC 065300
ab	als to drill or to re –3 (APD) for such	-enter an proposals.		6. If Indian, Allottee or Tribe Name	
SU	BMIT IN TRIPLICATE - Other	instructions on re-	Bureau of verse side	Land Manage	77 If Unit or CA/Agreement, Name and/or No. BUNNELL - FEDERAL
I. Type of Well Oil Y Gas	5161	10 10 21 22			
2. Name of Operator 1/	Other		UEL October	1 6 1999	8. Well Name and No. BUNNELL-FEDERAL 3
KERR-MCGEE OIL &	GAS ONSHORE LLC	Rep	Carlsba	nd Field Cffic sbad, N.M.	<u>e</u>
^{3a.} Address P.O. Box 809004,	Dallas, TX 75380-9004	5. P	No. (include area 1/715-4520	i code)	9. API Well No. 30-015-30701
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				TO	10. Field and Pool, or Exploratory Area
SEC 18 21S R23E	- 2050' FSL & 1850	8-21 - 5 C	SUBJECT		11. Conty or Parish, State
12. CHECK APPROPRIATE ROY(ES) TO INDICATE NATION OF NET					EDDY NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION					
			TYI	PE OF ACTION	
		cidize X	Deepen		(Start/Resume) Water Shut-Off
Subsequent	Report	Alter Casing	Fracture Treat New Construction	Reclamation	i i i i i i i i i i i i i i i i i i i
Final Abandonment Notice		hange Plans	Plug and Abandon	Recomplete	
		Convert to Injection Plug Back X Water Disposal			
Fillowing completion of testing has been completion of testing has been completion WELL SPUD 08/10 1260'. CMT W/ T TO 1,500# OK. D PUMP 205 SX CMT SC W/ 1700 PSI. MIRU KEY RIG 09 TIH W/ BIT, TAG 7,361' PENN. W. FLUSH. SWAB WEL 560 PSI TBG, BLI PROPOSE TO DEEPI	which the work will be performed or the involved operations. If the operations eted. Final Abandonment Notices shall site is ready for final inspection.) //99 PATTERSON #55. DRIL OTAL OF 1,730 SX CMT & 5 RILL 8 3/4" HOLE TO 7,40 FOR 1ST STAGE. WOC TO PREPARE WELL HEAD & MOV /08/99. RIH W/ 6 1/8" B CMT 7296', DRILL OUT CM / 4JSPF. TREAT WELL W/ 30	provide the Bond No. ion results in a multip 1 be filed only after a YRDS PEA GRAVE D'; RIH 7" 23 & SET-UP. 2ND STA E OFF LOCATION IT, DRILL OUT (F & FC TO 7380' D,000 GALS WF 1 VER 607 BLAW & WELL UNECONC TI TZE WELL AS	on file with BLM/ e completion or reco ill requirements, incl EL, TOC @ SURF 26# K-55 CSC AGE PUMP 265 S 09/07/99. CMT & DV TOOL . TEST CSG TC .30 PAD,69,000 NO (TOO SMALL MIC. A SALT HATED	A. Required sub- mpletion in a new uding reclamation, (APPROVED , G @ 7,400', J SX THRU SC @ F/3018 - 302 1000 PSI, (C) GALS 20% HC J GAS. 10-(seque to the second sec
ATTACHMENTS					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) STEPHEN FORE				A1 ANA	
			Date 12-07-99		
	THECOL				
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA THE PETROLEUM ENGINEER DATE OFFICE USE					
Conditions of approval, if any	are attached. Approval of this notice		Office		EER DEC 21 1999
Title 18 U.S.C. Section (a)1		wingly and wnitully to on.	o make to any depar	timent or agency o	f the United States any false, fictitious or