

Submit 3 Copies To Appropriate
District Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-015-30718

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Esperanza "28" Fee Com

8. Well No.

1

9. Pool name or Wildcat
Burton Flat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P. O. Box 5270, Hobbs, NM 88241

4. Well Location

Unit letter L : 1750 feet from the South line and 660 feet from the West line

Section 28

Township 21S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3169' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

12/29/99: Drilled 7-7/8" hole to 11,900'.

12/30/99: Ran DIL and Density logs.

12/31/99: Ran 278 joints 5-1/2" 17# P110 & N80 casing to 11,900'. Placed DV tool at 8671'. Cemented lower interval with 900 sacks Class H cement with 5 lbs/sack gilsonite, 0.7% CD32, and 0.2% LWC additives. Cemented through DV tool with 1400 sacks Class H light cement with 6% gel, 0.25 lbs/sack celloflake, and 0.5% FL50, followed by 100 sacks Class H neat cement. Tested casing to 3100 psi. Estimated top of cement 2100'. Drilling rig released 1/1/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry Elgin

TITLE

District Manager

DATE 1/06/00

Type or print name Jerry Elgin

Telephone No. 505-393-5905

(This space for State use)

APPROVED BY

Jim W. Brown

TITLE

District Supervisor

DATE 1-11-00

Conditions of approval, if any: