

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-30718

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Esperanza "28" Fee Com

8. Well No.
1

9. Pool name or Wildcat
Burton Flat Morrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 5270, Hobbs, NM 88241

4. Well Location
Unit Letter L 1750 Feet From The South Line and 660 Feet From The West Line

Section 28 Township 21S Range 27E NMPM Eddy County

10. Date Spudded 11/23/99 11. Date T.D. Reached 12/29/99 12. Date Compl. (Ready to Prod.) 01/14/00 13. Elevations (DF & RKB, RT, GR, etc.) 3169' GR 14. Elev. Casinghead 3169'

15. Total Depth 11,900' 16. Plug Back T.D. 11,814' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
11,464' to 11,484', Morrow 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Laterlog, Sonic Log 22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	400 Sacks Class C	None
8-5/8"	32#	2658'	12-1/4"	1725 Sacks Class C	None
5-1/2"	17#	11,900'	7-7/8"	2400 Sacks Class H	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	11,107'

26. Perforation record (interval, size, and number)
11,464' to 11,484', 0.26" EHD, 80 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>11,464-484'</u>	<u>Fracture stimulated with 34,000# 20/40 Interprop in Binary Foam</u>

PRODUCTION

28.		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date First Production <u>01/14/00</u>		Flowing				Producing	
Date of Test <u>01/21/00</u>	Hours Tested <u>24</u>	Choke Size <u>10/64"</u>	Prod'n For Test Period	Oil - BbL. <u>2</u>	Gas - MCF <u>1039</u>	Water - BbL. <u>0</u>	Gas - Oil Ratio <u>519,500</u>
Flow Tubing Press. <u>1950</u>	Casing Pressure <u>Packer</u>	Calculated 24-Hour Rate	Oil - BbL. <u>2</u>	Gas - MCF <u>1039</u>	Water - BbL. <u>0</u>	Oil Gravity - API - (Corr.) <u>62</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Mr. Gandy

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry Elgin Printed Name Jerry Elgin Title District Manager Date 01/24/00