

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
BIDS 1st Stage
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. NAME OF OPERATOR: E.G.L. RESOURCES INC
3. ADDRESS AND TELEPHONE NO.: P.O. BOX 10886, MIDLAND, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1650' FNL & 300' FWL,
At top prod. interval reported below SAME
At total depth SAME

LEASE DESIGNATION AND SERIAL NO. LC 050797
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME 25024
8. FARM OR LEASE NAME, WELL NO. OXY YATES 13 Fed #16
9. API WELL NO. 30-015-30801
10. FIELD AND POOL, OR WILDCAT Russell Yates
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 13, T20S R28E
12. COUNTY OR PARISH EDDY
13. STATE NM

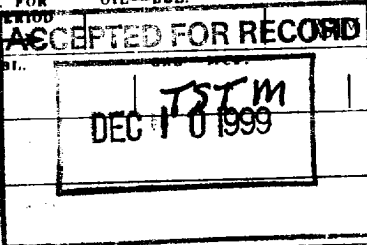
14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 11-13-99 16. DATE T.D. REACHED 11-23-99 17. DATE COMPL. (Ready to prod.) 11-23-99 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3249' GL
19. ELEV. CASINGHEAD 3249 GL
20. TOTAL DEPTH, MD & TVD 915' 21. PLUG, BACK T.D., MD & TVD 915' 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY all ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* OH 876' - 915'
25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE 5 1/2 K55 WEIGHT, LB./FT. 15.5# DEPTH SET (MD) 876' HOLE SIZE 7 7/8" TOP OF CEMENT, CEMENTING RECORD Circ, 500 sx Class "C" AMOUNT PULLED

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD)
30. TUBING RECORD
SIZE 2 3/8" DEPTH SET (MD) 870' PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) OH
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION 11-23-99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing (Wait on PU) WELL STATUS (Producing or shut-in) SI
DATE OF TEST 11-23-99 HOURS TESTED 1 CHOKER SIZE 1/8" PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 2 OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented
35. LIST OF ATTACHMENTS NONE
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Op Engineer DATE 12/2/99



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

DEC 03 '69

BY
ROSWELL