)Form 3160-5 \*(June 1990) UNITED STATES N.M. Oil Cons. Division

DEPARTMENT OF THE INTERIO811 S. 1st Stroat

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT tesia, NM 63210-2834

Lease Designation and Serial No. LC 050797

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

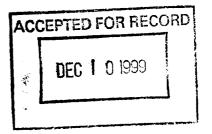
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation 23909
1. Type of Well    X Oil   Gas   Other	8. Well Name and No. CXY YATES 14 FED #8  9. API Well No. 30-015-30805  10. Field and Pool, or Exploratory Area Russe11 Yates.  11. County or Parish, State Eddy Co, NM
TO INDICATE NATURE OF NOTICE	DEDORT OR OTHER DATA

2.	CHECK APPROPRIATE BOX(S	) TO INDICATE NATURE OF NOTICE		
	TYPE OF SUBMISSION		PE OF ACTION	
	Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  X Other New well	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attachment A





14. I hereby certify that the foregoing is true and correct Signed	Title Op Engineer	Date /2/2/99
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## ATTACHMENT A

EGL	RESOUT	XES	IM	٦.
OXY	YATES	FFD	14	#8

11-11-99	MTRU United Rig #7
11-12-99	Spud @ 0948 hrs w/ 8 3/4" button bit.
11-13-99	TD @ 755' @ 530 hrs. Circ for 30 min, lay down DP. Run 20 jts 7" 23# K55 LT&C csg. Omt w/Dowell w/400 sk class "C" w/ 3% CaCl. Plug Dwn @1240 hrs, cmt did not circ. Pmp 100 sx class "c" w/8% CaCl dwn backside. Omt Circ.
11-21-99	MTRU JWS pulling unit & Weatherford. GTH w/ 6 1/8" mill tooth bit. SDFN
11-22-99	Test BOP, OK. Spud @1100 hrs. TD @ 875' @1600 hrs. POH w/bit & DC. Run 24 jts 2 3/8" J55 8rd tbg, SN @ 745'.
11-23-99	Run flow line down lease road to #3 well.

## WELL SITE PLAT OXY YATES FED 14 #8

