

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM Oil Cons. Division  
1st Str  
Artesia, NM 85210-2834FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995LEASE DESIGNATION AND SERIAL NO.  
LC 050797

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESEAL <input type="checkbox"/>
2. NAME OF OPERATOR E.G.L. RESOURCES INC.						
3. ADDRESS AND TELEPHONE NO. P.O. BOX 10886, MIDLAND, TX 79702						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FNL & 990' FEL At top prod. interval reported below SAME At total depth SAME						
14. PERMIT NO.			DATE ISSUED			
15. DATE SPUDDED 11-12-99		16. DATE T.D. REACHED 11-22-99		17. DATE COMPL. (Ready to prod.) 11-22-99		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3247' GL		19. ELEV. CASING HEAD 3247' GL		20. TOTAL DEPTH, MD & TVD 875'		
21. PLUG BACK T.D., MD & TVD 875'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS all		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* OH 755' - 875'				25. WAS DIRECTIONAL SURVEY MADE YES		
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE				27. WAS WELL CORRED NO		
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE 7" K55	WEIGHT, LB./FT. 23#	DEPTH SET (MD) 755'	HOLE SIZE 8 3/4"	TOP OF CEMENT, CEMENTING RECORD Circ, 500 sk Class "C"	AMOUNT FULLED	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE 2 3/8"	DEPTH SET (MD) 745'	PACKER SET (MD)				
31. PERFORATION RECORD (In accordance with number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
OH 755' - 875'			DEC 10 1999			
33. PRODUCTION						
DATE FIRST PRODUCTION 11-22-99	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Prod			
DATE OF TEST 11-22-99	HOURS TESTED 1	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD 1/2	OIL—BBL. 13	GAS—MCF. 0	
FLOW. TUBING PRESS. 43	CASING PRESSURE 85	CALCULATED 24-HOUR RATE 12	OIL—BBL. 315	GAS—MCF. 0	WATER—BBL. 34	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY John Starck	
35. LIST OF ATTACHMENTS NONE						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED Dan		TITLE Op Engineer		DATE 12/2/99		

\*(See Instructions and Spaces for Additional Data on Reverse Side)