

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
811 S. 1st St.
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995CASE DESIGNATION AND SERIAL NO.
NM 2772

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESEAL <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR E.G.L. RESOURCES INC.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 10886, MIDLAND, TX 79702						7. UNIT AGREEMENT NAME 25025	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FNL & 860' FWL SEC 27, T20S R28E At top prod. interval reported below SAME At total depth SAME						8. FARM OR LEASE NAME, WELL NO. OXY YATES 27 FED, # 10	
14. PERMIT NO.						9. API WELL NO. 30-015-30808	
15. DATE STUDDERED 11-15-99						10. FIELD AND POOL, OR WILDCAT Russell Yates Lower Gas	
16. DATE T.D. REACHED 11-20-99						11. OR BLOCK AND SURVEY OR AREA Sec 27, T20S R28E	
17. DATE COMPL. (Ready to prod.) 11-20-99						12. COUNTY OR PARISH EDDY	
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3223' GL						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 801'		21. PLUG, BACK T.D., MD & TVD 801'		22. IF MULTIPLE COMPL., HOW MANY* 1		19. ELEV. CASINGHEAD 3223' GL	
23. INTERVALS DRILLED BY ALL						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 670' - 801'	
25. WAS DIRECTIONAL SURVEY MADE YEA						26. TYPE ELECTRIC AND OTHER LOGS RUN NONE	
27. WAS WELL CORRED NO						28. TYPE ELECTRIC AND OTHER LOGS RUN NONE	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
5 1/2" K55	15.5	670'	7 7/8"	Circ, 410 sx Class "C"			
30. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	650'	
31. PERFORATION RECORD (Interval, size and number) OH 607 - 801				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
ACCEPTED FOR RECORD DEC 11 0 1999				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION WOP		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11-21-99	HOURS TESTED 1 hr	CHOKE SIZE 1/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 1	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 40	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 24	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY John Starck	
35. LIST OF ATTACHMENTS NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>		TITLE <i>Op Engineer</i>				DATE <i>12/2/95</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.