ATTACHMENT TO FORM 3160-3 WHITE TIP 7 FEDERAL COM #1 1,550' FSL AND 990' FEL SECTION 7, T22S, R26E EDDY COUNTY, NEW MEXICO

DRILLING PROGRAM

1. GEOLOGIC NAME OF SURFACE FORMATION

Red Bed

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

T/Rustler	1,400'	T/Atoka	10,450'
T/Delaware	2,600'	T/Morrow	10,850'
T/Wolfcamp	4,850'		10,050
T/Strawn	9,950'		

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL, OR GAS

Delaware	3,640'	Oil
Strawn	10,180'	Gas
Morrow	11,040'	Gas

4. CASING AND CEMENTING PROGRAM

<u>Casing Size</u>	<u>From To</u>	<u>Weight</u>	<u>Grade</u>	<u>Joint</u>
13-3/8"	0' - 300'	48#	$\overline{H40}$	STC
9-5/8"	0' - 300' 0' - 2,500 '	36#	J55	LTC
5-1/2"	0' - 11,700'	17#	J55,N80	LTC

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

We plan to drill a 17-1/2" hole to equal 300'. 13-3/8" casing will be cemented with 500 sx or volume necessary to circulate to surface.

12-1/4" hole will be drilled to 2,900, and 9-5/8" casing will be cemented with 1,200 sx Class "C" or volume necessary to bring cement back to surface.

7-7/8" hole will be drilled to 11,700' and 5-1/2" production casing will be cemented with approximately 500 sx of Class "H" cement.