District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Signature:

Title

Date:

Printed name:

Kim Stewart

Previous Operator Signature

Phone:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

(915) 686-8235

Regulatory Analyst

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Revised October 18, 1994 Instructions on back

Appropriate District Office 5 Copies

District IV 2040 South Pa					anta Fe,				·	1 _		ENDED REPOR		
l.	R	EQUES			E AND	AUT	HORI	ZATIC	N TO TRA	NSP	ORT			
Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 Midland, Texas 79705									² OGRID Number 15742					
											³ Reason for Filing Code			
1.0	DI Marata									NV	٧			
30 - 0 15 3	PI Number 30827		⁵ Pool Name Happy Valley; Morrow (Gas)						⁶ Pool Code					
⁷ Property Code			⁸ Property Name						78060 9 Well Number					
25075			White Tip 7 Federal Com						1					
II. 10 Surface Location														
UI or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South Line		Feet from the	East/West line Co		County		
	7	228	26E		145	50	South		890	East		Eddy		
11 Bottom Hole Location Ul or lot no. Section Township Range Lot Idn Feet from the Alexth Country Line 1														
		Township			Feet from the		North/South Line		Feet from the	East/West line		County		
¹² Lse Code F	1			15 C-1	¹⁵ C-129 Permit Number			¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date				
				02/25/00										
18 Transporter 19 Transporter Name 20								²¹ O/G	72	POD III	070.			
OGRID		oce Pineli	and Address co Pipeline - ICT			²⁰ POD ²¹ O/G			²² POD ULSTR Location and Description					
138648 502 North \						1825074 0			Section 7, T22S, R26E Tank Battery					
Levelland,			79336		250/9									
007057 1100		0 First Inte	sso Natural Gas First Interstate Bank Louisiana				76	G	Section 7, T22S, R26E Tank Battery					
i M		uston, TX 77002				25075 G								
								-						
Here's	uererano													
V. Produc		ter									- 1			
2825C	176		n 7, T22S, R	26E Tank Batte	24 9ry	POD ULS	TR Location	on and De	scription					
 Vell C 25 Spud I 	ompleti	on Data	Ready Date											
11/22/99		02/25/00		²⁷ TD 11,700'			²⁸ PBTD 11.668'		²⁹ Perforations		30 DHC, DC, MC			
³¹ Hole Size		<u></u> _						11,334' - 448		<u> </u>				
17-1/2"			³² Casing & Tubing Size 13-3/8"			³³ Depth Set 308'			34 Sacks Cement					
12-1/4"			9-5/8"						494 sx					
7-7/8"			5-1/2"			2,555'				1,200 sx				
			2-3/8"			11,700'			625 sx			5 sx		
/I. Well	Test Da	ta	-	2-3/0			1	1,448'						
			alivery Date 37 Test Date			38 Test Length			39 Tha Programs					
02/27/00		02/25/00		03/04/00		24		'	³⁹ Tbg. Pressure 3800		⁴⁰ Csg. Pressure			
⁴¹ Choke Size		⁴² Oil		⁴³ Water		44 Gas			45 AOF		46 Test Method			
9.5		4		0		1500		 -			Flowing			
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION							

Approved by:

Approval Date:

Printed Name

Title:

OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM

Title

Date

DISTRICT II SUPERVISOR

-10.ce