

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
SUBMIT IN DUPLICATE  
811 S. 1st Street  
Artesia, NM 88210-2834  
(See C in reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
5. LEASE DESIGNATION AND SERIAL NO.

LC 064528-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Nearburg Producing Company		8. FARM OR LEASE NAME, WELL NO. White Tip 7 Federal Com #1	
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235		9. API WELL NO. 30-015-30827	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface 1,450' FSL and 890' FEL At top prod. interval reported below  At total depth		10. FIELD AND POOL, OR WILDCAT Happy Valley; Morrow (Gas)	
14. PERMIT NO.		DATE ISSUED	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 7, T22S, R26E
15. DATE SPUDDED 11/22/99	16. DATE T.D. REACHED 01/04/00	17. DATE COMPL. (Ready to prod.) 02/25/00	12. COUNTY OR PARISH Eddy
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,710' GL 3,725' KB		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 11,700'	21. PLUG, BACK T.D., MD & TVD 11,668'	22. IF MULTIPLE COMPL., HOW MANY*	19. ELEV. CASINGHEAD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 11,334' - 11,448' - Morrow			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL			27. WAS WELL CORED No

RECEIVED  
OCD - ARTESIA  
CONFIDENTIAL

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	308'	17-1/2"	Cement 494 sxs, circ to surface	
9-5/8"	36#	2555'	12-1/4"	Cement 1200 sxs, circ to surface	
5-1/2"	17# & 20#	11700'	7-7/8"	Cement 625 sxs, TOC @9120'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"		11,239'
31. PERFORATION RECORD (Interval, size and number) 11,334' - 448' - .39 - 315 holes					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 11,334' - 448' AMOUNT AND KIND OF MATERIAL USED		

33. PRODUCTION							
DATE FIRST PRODUCTION 02/25/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 03/04/00	HOURS TESTED 24	CHOKE SIZE 9.5	PROD'N FOR TEST PERIOD	OIL--BBL. 4	GAS--MCF. 1500	WATER--BBL. 0	GAS-OIL RATIO 375000
FLOW. TUBING PRESS. 3800	CASING PRESSURE --	CALCULATED 24-HOUR RATE	OIL--BBL. 4	GAS--MCF. 1500	WATER--BBL. 0	OIL GRAVITY-API (CORR.) 54	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

35. LIST OF ATTACHMENTS

C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kim Stewart

TITLE Regulatory Analyst

BLM

DATE 03/08/00

ACCEPTED FOR RECORD

(OFF. SGD.) DAVID F. GLASS  
MAR 09 2000

TEST WITNESSED BY  
Matt Lee

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.