

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St
Alameda, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐			
2. NAME OF OPERATOR Santa Fe Snyder Corporation				3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 2310' FEL Unit Ltr 'J' At top prod. interval reported below				5. LEASE DESIGNATION AND SERIAL NO. NM-76919			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME				7. UNIT AGREEMENT NAME			
8. FARM OR LEASE NAME, WELL NO. Roaring Springs "14" 7 Fed Com				9. API WELL NO. 30-015-30845			
10. FIELD AND POOL, OR WILDCAT Dagger Draw South (Upper Penn)				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T 21S, R 23E			
12. COUNTY OR PARISH Eddy				13. STATE NM			
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED 12/7/99		16. DATE T.D. REACHED 1/11/00	
17. DATE COMPL. (Ready to prod.) 2/6/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3809' GL		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8100'		21. PLUG, BACK T.D., MD & TVD 8015'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7522 - 7904' Upper Penn				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN MCFL, Compensated Neutron (ORIG. SGD.) GARY GOURLEY				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36	1208'	14 3/4"	560 sx Class 'C'		None	
7"	26	8100'	8 3/4"	555 sx 50/50 POZ-H		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3 1/2"	7944'	7912'
31. PERFORATION RECORD (Interval, size and number) 2 SPF @ 7522-7685'; 7704-7803'; 7816-7904'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				7816-7904		6000 gal gelled 20% HCl & 65 BS	
				7704-7803		18,000 gal Acid & 220 BS	
				7522-7685		18,000 gal Acid & 210 BS	
33.* PRODUCTION							
DATE FIRST PRODUCTION 2/8/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping (2" X 36' pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/14/00	HOURS TESTED 24	CHOKE SIZE none	PROD'N. POR TEST PERIOD	OIL - BBL. 228	GAS - MCF. 1925	WATER - BBL. 581	GAS - OIL RATIO 8443
FLOW. TUBING PRESS. 300	CASING PRESSURE 260	CALCULATED 24-HOUR RATE	OIL - BBL. 228	GAS - MCF. 1925	WATER - BBL. 581	OIL GRAVITY - API (CORR.) 44.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS C-104, Diviation Survey, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED: <u>Brian R. Keady</u>				TITLE: <u>Regulatory Specialist</u>		DATE: <u>2/28/00</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco Canyon	7508	7927	Oil, Water, Gas	San Andres	440	
				Glorieta	2173	
				Bone Spring	3828	
				Bone Spring Sand	5870	
				Cisco Canyon	7508	

RECEIVED
MAR 01 1900
BLM
ROSWELL, NM