UI ED STATES SUBMIT IN DU DEPARTMENT OF THE INTERIOR

~·,	FORM APPROVED CIST
PL E	OMB NO. 1004-0137
Mary of W	CONSTIDING 1995
8 TT Se	5. LEASE DESIGNATION AND SERIAL NO.
0110.1	131 311 KKI

15.5# & 17# 5351 7 5/8 700 sacks 75/25/ C 6% 3 5/8 32# 3190 12.1/4 1 7 900 sacks 9820			BUKEAU	UF LAND	MANA	GLMLI	· · · · · · · · · · · · · · · · · · ·				NMO	3542	32	
NOTIFE OF COMPLETION: 14. 16. 17. 16. 17. 16. 17. 16. 17.	WELL CO	MPLETIC	N OR	RECOM	PLETI	ON R	EPORT	AND	COG	ışıa,	NM	GRE	10-26	947 EIBB NAMI
NOTE OF COMPLETION: WENT OF COMPLETION: WENT OF COMPLETION: WENT OF COMPLETION: WENT OF COMPLETION: SHOW ONLY I. S. GAS. Inc. ADDRESS AND TRIESPHONE NO. P O BOX 1277, Andrews, TX 79714 PO BOX 1277, Andrews, TX 79714 I. S. FARM OF LEASE NAME, VEL BENT OF COMPLETION: At our face At top prod. interval reported below At total depth UT. P 16. FIRST 1800 DATE INSECTION 17. DATE TO. BEACHED 17. DATE COMPLETION—TOP, BOTTON, NAME (MD AND TVD): WENT SETCEMBRY 1800 OFFER LOSS AVE THE LEACTING AND OFFER LOSS AVE GR - CBL - CCL CARING RECORD (Report all arriage set in well) NO CARRING RECORD (Report	. TYPE OF WEL	L:	911. X	GAR		<u>, П</u>	Other		7		7. UNI	T AGRE	EMENT NAI	4 B
SOUN OIL S. CAS. INC. ADDRESS AND TELEPHONE NO. PO BOX 1277, And rews, TX 79714 At tortal depts At top prod. Interval reported below At total depts AT 1/2/CC II / FEATH TO. DATE SPECROP 18. DATE TO. BEACHED 17. DATE COUNT. (Earling September 18. BEALTATION (P) BASE, RZ A, RZ A, RZ A TY) 11. (APRIL DATE TO. BEACHED 17. DATE COUNT. (Earling September 18. BEALTATION (P) BASE, RZ A, RZ A TY) 11. (APRIL DATE TO. BEACHED 17. DATE COUNT. (Earling September 18. BEALTATION (P) BASE, RZ A, RZ A TY) 11. (APRIL DATE TO. BEACHED 17. DATE COUNT. (Earling September 18. BEALTATION (P) BASE, RZ A, RZ A, RZ A TY) 11. (APRIL DATE TO. BEACHED 17. DATE COUNT. (Earling September 18. BEALTATION (P) BASE, RZ A, RZ A, RZ A TY) 11. (APRIL DATE TO. BEACHED 17. DATE COUNT. (Earling September 18. BEALTATION (P) BASE, RZ A, RZ A, RZ A TY) 11. (APRIL DATE TO. BEACHED 17. DATE COUNT. (Earling September 18. BEALTATION (P) BASE, RZ A, RZ A TY) 11. (APRIL DATE TO. BEACHED 17. DATE COUNT. (Earling September 18. BEALTATION (P) BASE, RZ A, RZ A TY) 11. (APRIL DATE TO. BEACHED 17. DATE COUNT. (Earling September 18. BEALTATION (P) BASE, RZ A, RZ A TY) 11. (APRIL DATE TO. BEACHED 17. DATE COUNT. (Earling September 18. BEALTATION (P) BASE, RZ A, RZ A, RZ A TY) 11. (APRIL DATE TO. BEACHED 17. DATE COUNT. (Earling September 18. BEALTATION (P) BASE, RZ A, RZ A, RZ A TY) 11. (APRIL DATE TO. BEACHED 17. DATE COUNT. (Earling September 18. BEALTATION (P) CANADA (P) BASE, RZ A,	L TYPE OF COM	PLETION:	WALL GE		D	•		4	4	 				
SOUN OIL & Gas, Inc. ADDRESS AND TELEPHONE NO. P O BOX 1277, Andrews, TX 79714 PO BOX 1277, Andrews, TX 79714 At unface At top ped, interval reported below At total depth At total depth At total depth At total depth II. PRAIL! NO. DATE INSERT AT 1/3/CC 3/c/CC 1/1/CC 1/2/CC 1/2/	NEW T			васк 🗓	DIFF. Resv	R. 🗍 🔞	Other			<u> </u>	8. FA	RM OR	LEASE N	AME, WELL N
Some of 1 & Cas. Inc.							开	Englin			E	Sper	anza 2	8# (
A DECEMBRISH AND TELEPHONE NO. P O BOX 1277, And prews, TX 79714 At coarson we wall (Report location of carly and in accordance (R. D. Saler requirements). Location we wall (Report location of carly and in accordance (R. D. Saler requirements). At top frod. internal reported below At top frod. internal reported below At total depth Location we wall (Report location of carly and in accordance (R. D. Saler requirements). At total depth Location we wall (Report location of carly and in accordance (R. D. Saler requirement). At total depth Location internal reported below	Snow Oil	& Gas. 1	Inc.				USD	ADT.	[0	ψ. (3)	9. AP	WELL N	io.	
At top prod. Interval reported below At top prod. Interval reported below At total depth At				···			· · · · · · · · · · · · · · · · · · ·	-11/1/ C	SIA		30	1-01	<u>5-30</u>	847
At top prod. Interval reported below At top prod. Interval reported below At total depth At	P 0 Box 1	277, And	drews,	TX 79714	1 1	7 15-5 2	4-2371		`	ج. با	10. FI	ELD AND	POOL, OR	WILDCAT
At total depth 14. Franki No. Date herced 12. court of 13. state 17. court of 14. state 17. days 18. state 18. stat		L (Report lo	cation clca	rly and in acc	cordance	MO. DE	Timbe acour	ements)	रशभा	5	Burt	on F	lat De	laware
At total depth UT. 14. February No. DAYE INSURED 12. COUNTY OF PARISH N.M. 10. DATE BYDONED 16. DATE 7.D. REACHED 17. DATE CONFL. (EXCERT LO. PRES) 16. LELEVIOUS (DF. PARISH P. D.) 11. OATE DEPTONED 16. DATE 7.D. REACHED 17. DATE CONFL. (EXCERT LO. PRES) 16. LELEVIOUS (DF. PARISH P. D.) 11. OATE DEPTONED 16. DATE 7.D. REACHED 17. DATE CONFL. (EXCERT LOS. PRES) 16. LELEVIOUS (DF. PARISH P. D.) 11. OATE DEPTONED 16. DATE 7.D. REACHED 17. DATE CONFL. (EXCERT LOS. PRES) 16. LELEVIOUS (DF. PARISH P. D.) 11. OATE DEPTONED 16. DATE 7.D. REACHED 17. DATE CONFL. (EXCERT LOS. PRES) 17. DATE CONFL. (EXCERT LOS. PARISH P. D.) 11. OATE DEPTONED 16. DATE 7.D. REACHED 17. DATE CONFL. (EXCERT LOS. PARISH P. D.) 11. OATE DEPTONED 16. DATE 7.D. REACHED 17. DATE CONFL. (EXCERT LOS. PARISH P. DATE CONFL. (EXCERT SQUEEZE ETC. DATE CONFL. (EXCERT SQUEEZE ETC. PARISH P. DATE PRODUCTION PACKER P. DATE CONFL. (EXCERT SQUEEZE ETC. PARISH P. DATE	At surface				- 1		-		7		11. BE	AREA	., A., VE BL	OCK AND BORYS
12. COUNTY OF PARISH NO. DATE HIS LED	At top prod. int	erval reporte	d below		1		145 0 0							
14. Parket No. Date Inside 12. COURT OF TAILS 13. STATE 14. Parket No. 14. Park	At total depth				- 1	- '	JAN Z D	4		or all reserves	Sec.	28,	T21S,	R27E
DATE SPECION 16. DATE 7.5. REACHED 17. DATE COMPL. (Ready to prode) 16. SALETATIONS (OF RES. RT.O. STC.) * 10. BLAY. CASHINGHR 1/3/CC 1/6/CC 11/6/CC KRSS 70. STC.) * 10. BLAY. CASHINGHR 1/3/CC 1/6/CC 11/6/CC KRSS 70. STC.) * 10. BLAY. CASHINGHR 1/3/CC 1/6/CC 11/6/CC KRSS 70. STC.) * 10. BLAY. CASHINGHR 1/3/CC 1/6/CC 11/6/CC KRSS 70. STC.) * 10. BLAY. CASHINGHR 1/3/CC 1/6/CC 11/6/CC KRSS 70. STC.) * 10. BLAY. CASHINGHR 1/3/CC		111	P	ĺ	14. P#8	NIT NO.		DATE IS	SUED]	-			R 3	3. STATE
1/2 C 2/6 C 11/6 C 11/6 C KB3187' GL3178' GL3178' GL3178'		υ [ι .	•]		1	RIM	<i>Q</i>	لغما					
1. Notal Depth. Bis a tro	. DATE SPUDDED	16. DATE T.	D. REACHE	. ,	,	Ready to	prod.) 18	ELEYA"	TIONS (DF	RKB, E	T, GR, E	TC.)*	19. ELEV.	CASINGHBAD
11,678	1/3/00	1/6/0	90 <u> </u>	11/10	100		K							
25. WAR WELL CORED NO 27.). TOTAL DEPTH, MD	A TVD 21.	PLUG, BACK	T.D., MD & TV	70 22.			1			ROTAL	IY TOOL	.s	CABLE TOOLS
STATE STAT	11,678'						- · · · · · · · · · · · · · · · · · · ·			<u> </u>			1 25. WA	S DIRECTIONAL
S. TIPE ELECTRIC AND OTHER LOGS BUN 27. WAS WELL CORD 12. WAS WELL CORD 15. WAS WELL CORD 15. WAS WELL CORD 15. S# & 17# 5351 7 5/8" 70. Sacks 75/25/ C 6% 35/8" 32# 3190 12. 1/4" 1 900 Sacks 12. 1/4" 1 900 Sacks 11.6 11.678 7 7/8" 350 Sacks 9820 12. 1/4" 1 900 Sacks 11.6 11.678 7 7/8" 350 Sacks 9820 12. 1/4" 1 900 Sacks 9820 10. 1/4" 10. 1/4" 10. 1/4" 10. 1/4" 10. 1/4" 10. 1/4" 10. 1/4" 10. 1/4" 10. 1/4" 10. 1/4" 10. 1/4" 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.			HIS CONFL	ETION—TOP,	BOTTOM,	M) BHAK	D WH TAD).						80	FASI MYDS
CARING RECORD (Report all strings set in sorii) NO SARING RECORD (Report all strings set in sorii) NO SARING RECORD (Report all strings set in sorii) NO SARING RECORD (Report all strings set in sorii) NO SARING RECORD AMOUNT FULL	3512' to	3522'											I NO	
CASING RECORD (Report all strings set in well)		MD OTHER 14	ven niji									T	27. WAS V	VELL CORED
CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULL 3 1/2" 15.5 # & 17 # 5351' 7 5/8" 700 sacks 75/25/ C 6% 1 1/2" 11.6 11.678' 7 7/8" 350 sacks 9820' 2 23/8" 85.0 417 16 ¹² 1/4" 310 sacks D. LINER RECORD 30. TUBING RECORD 30. TUBING RECORD SIZE DEFTH SET (MD) PACKER SET (MD) PACKER SET (MD) PACKER SET (MD) 1. PERFORATION RECORD 5 SWAD Test ST22' 1500 gal 7 1/2% NEFE DXEX 3.* PRODUCTION PRODUCTION METHOD (Flewing, gas lift, pumping—rize and type of pump) WELL STATUS (Producing of Anti-Am) Producing of Anti-Am) Producing of Anti-Am) Top (Companies of Companies of Compan													NO	
AMOUNT PULL 15.5# & 17# 5351 7 5/8 70		- ССБ		CASIN	G RECO	RD (Rep	ort all strings	set in	well)				.,,,	
3 3 3 3 3 3 3 3 3 3		WEIGHT,	LB./FT.							ENT. CE	MENTING	RECORD	_^\	COUNT PULLED
32# 3190 12-1/4" 900 sacks 9820 11/6" 11.6 11,678 77/8" 350 sacks 9820 233/8" 85.0 417 16" 17 /2" 310 sacks 9820 233/8" 85.0 LINER RECORD 81EE TOP (ND) DOTTON (ND) SACKS CEMENT SCREEN (ND) SIZE DEPTH SET (ND) FACKER SET (ND)	5 1/2"	15.5#	& 17#	5351'		7 5,	/8"	700	sacks	75/	25/_0	6%	_	
Size TOP (MD) BOTTOM (MD) BACKS CEMENT* BCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED		32#		3190'				900	sacks	3			_	
SIZE TOP (ND) BOTTOM (ND) BACKS CEMENT* BCREEN (ND) SIZE DEPTH SET (ND) PACKER SET (ND) 11. PERFORATION RECORD (Interval, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 13. ** PRODUCTION ATE PIRET PRODUCTION ATE PIRET PRODUCTION ATE PIRET PRODUCTION ATE OF TEST NOURS TESTED CHORS SIZE TESTED 11-06-00 5 SWab Test 11-06-00 5 SWab TEST PRODUCTION ATE PIRET PRODUCTION ATE PIRET PRODUCTION ATE PIRET PRODUCTION ATE OF TEST CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS—DIC CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL CASING PRESSURE CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL CASING PRESSURE CA	1 1/2"	11.6		11,678	1		<u>/8" </u>						_9	820'
SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* BCREEN (MD) SIZE DEPTH SET (MD) FACER SET (MD) 2 3/8 EUE 3515.70' 1. PERFORATION RECORD (Interval, size and number) 2 3/8 EUE 3515.70' 2 3/8 EUE 3515.70' 3512' to 3522' - 11 shots - 1/2" 1 HPF 3512' - 3522' DEPTH INTERVAL (MD) AMOUNT AND EIND OF MATERIAL USED 3512' - 3522' 1500 gal 7 1/2% NEFE DXBX 3.* PRODUCTION ATE PREST PRODUCTION METHOD (Flowing, gas lift, pumping—eize and type of pump) shat-in) Producing of shat-in) Producing of shat-in) Producing of the state of test hours tested chose size period 5.75 TSTM 17.25 106-00 5 SWab TEST CASHING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL BATIO O DIL—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—B	.2 33/8"	l 85.0				16"	17/2	_			PUDING			
2 3/8 EUE 3515.70 1. PERFORATION RECORD (Interval, eige and number) 2. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 3512' to 3522' - 11 shots - 1/2" DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3512' - 3522' 1500 gal 7 1/2% NEFE DXBX 3512' - 352' 1500 gal 7 1/2% NE	9.													TER BET (MD)
1. PERFORATION RECORD (Interval, size and number) 3512' to 3522' - 11 shots - 1/2" 1 HPF 22. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3512' - 3522' 1500 gal 7 1/2% NEFE DXBX AMOUNT AND KIND OF MATERIAL USED 1500 gal 7 1/2% NEFE DXBX PRODUCTION ATE FIRST PRODUCTION ATE FIRST PRODUCTION ATE FIRST PRODUCTION SWab Test 11-06-00 SWab Test 11-06-00 SWab Test 11-06-00 Test PROD'N. FOR OIL—BBL. GAR—NCF. WATER—BBL. GAS-OIL RATIO 11-06-00 Test PROD'N. FOR OIL—BBL. GAR—NCF. WATER—BBL. GAS-OIL RATIO 11-06-00 TEST WITHERSED BT Dan W. Snow	6128	TOP (MB)	BOTT	OM (MD)	BACKS CE	MENT*	SCREEN (M	<u>"-</u> -					<u> </u>	
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED AMOUNT AND KIND OF MATERIAL USED 3.0 PRODUCTION ATS FIRST PRODUCTION ATS FIRST PRODUCTION ATS OF TEST HOURS TESTED CHOKE SIZE TEST PERIOD TEST PERIOD TO 0 CASING PRESSURE O O O TEST CASING PRESSURE O CASING PRESSURE CALCULATED O O O TEST CALCULATED O CASING PRESSURE CALC								<u> </u>	3/8 L	<u>:UE _</u>	351:	5. 70.	_	
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED AND STATE AND SIND OF MATERIAL USED ATS FIRST PRODUCTION ATS FIRST PRODUCTION ATS OF TEST 11-06-00 ATS OF TEST HOURS TESTED CHOKE SIZE SWAD CHOKE SIZE PROD'N. FOR TEST PERIOD TEST PERIOD TO 0 TEST PERIOD TO 0 TEST PERIOD TO 0 TO	1. PERFORATION RE-	CORD (Interve	il, size and	number)			1 22.	ACII	D, SHOT.	FRACT	URE, C	EMEN1	SQUEEZ	E, ETC.
THE TEST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing of shat-in) Producing of Swab Test CHOKE SIZE PROD'N. FOR TEST PERIOD S.75 TSTM 17.25 CAS-OIL BATIO TSTM TOURS TEST PERIOD TSTM TSTM TOURS TEST PERIOD TSTM	 05121 +o 351	221 - 11	chote	_ 1/2"										
PRODUCTION ATS FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing of shuf-in) Producing of shuf-in) Produci	2212, (0.324			- 1/2			3512'	- 35	22'	1500	gal	7 1/	2% NEF	E DXBX/B
ATE FIRST PRODUCTION 11-06-00 Swab Test 11-06-00 Swab Test CHOES SIZE TEST PERIOD 11-06-00 5 Swab TEST PERIOD 5.75 TSTM 17.25 TOTM 17.25 TEST WATER-BBL. O O O O TEST PERIOD 27.6 TSTM 182.8 TEST WITNESSED BY Dan W. Snow		* 1												
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing of shaf-in) 11-06-00 SWab Test Producing Producing 11-06-00 5 SWab TEST PERIOD 5.75 TSTM 17.25 LOW. TURING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL BATIO 10 O O O O O O O O O														.,
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing of shaf-in) 11-06-00 Swab Test Producing Producing 11-06-00 5 Swab Test Period 5.75 TSTM 17.25 LOW. TURING PRESURE CASING PRESSURE CALCULATED 24-HOUR RATE 27.6 TSTM 82.8 14. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Air Dan W. Snow														
11-06-00 Swab Test Producing ATH OF TEST HOURS TESTED CHOES SIZE TEST PERIOD TEST PERIOD TEST PERIOD TEST PERIOD TEST PERIOD TO TEST PERIOD TEST PERIOD TEST PERIOD TEST PERIOD TEST PERIOD TO TEST PERIOD TEST PERIOD TEST PERIOD TEST PERIOD TEST PERIOD TO TEST PERIOD TEST TEST WATER-RBL. OIL GRAVITY-API (COIL TEST WITNESSED BY DAIL W. Snow	<u>-</u>													roducina ar
TABLE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—NCF. WATER—BBL. GAS—OIL RATIO 11-06-00 5 SWAD — 5.75 TSTM 17.25 TLOW. TUBING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL—BBL. GAS—MCF. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL—BBL. GAS—MCF. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COIL—BBL. GAS—MCF. GAS—M		rion - 1			owing, g	as Uft, p	umping—size	ena ty	pe of pum	(P)		shu	t-in)	
11-06-00 5 swab TEST PERIOD 5.75 TSTM 17.25 TOWN. TUBING PRESSURE O CASING PRESSURE 24-HOUR RATE 27.6 TSTM 82.8 O 0 TEST WITNESSED BY Dan W. Snow		1			1 magni	-	OUT BRY		CAR-VC		WAT			
16W. TUBING PRESSURE CASING PRESSURE CALCULATED OIL—BBI GAS—MCF. WATER—BBL. OIL GRAVITY-API (COID AS COID OF GAS (Sold, used for fuel, vented, etc.) Air Dan W. Snow			TED		TEST	PERIOD	1	I						
O O 24-HOUR RATE 27.6 TSTM 82.8 34. DIRPOSITION OF GAS (Sold, used for fuel, vented, etc.) Air Dan W. Snow			RESURE 1 4		OIL	BBI	1	-MCF.	1010		<u> </u>	1	OIL GRAVI	TY-API (CORR.)
Air Dan W. Snow					4				1	82.8	}			
Air Dan W. Snow		<u> </u>	ed for fuel,	vented, etc.)	1		1		<u> </u>	-		WITNE	BEED BY	
		•		- *							Dat	n W.	Snow	
		IMENTS												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	36. I hereby certify	that the for	regoing and	attached in	formation	is com	plete and cor	rect as	determin	ed from	all ava	ilable i	records	

		FORMATION
		TOP
		BOTTOM
Wing.		DESCRIPTION, CONTENTS, ETC.
1002 ES NAL	Z >	
	MEAS. DEPTH VERT. DEPTH	TOP