

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
October 1995

Cons. Division

LEASE DESIGNATION AND SERIAL NO.

811 S. 1st Street

NM 354232

ARTESIA, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Snow Oil & Gas, Inc.						8. FARM OR LEASE NAME, WELL NO.	
3. ADDRESS AND TELEPHONE NO.						Esperanza 28#1	
P O Box 1277, Andrews, TX 79714 915-524-2371						9. API WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements)						30-015-30847	
At surface						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below						Burton Flat Delaware	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
UT. P						860' FSL & 1204' FEL	
14. PERMIT NO.						12. COUNTY OR PARISH	
DATE ISSUED						EDDY	
15. DATE SPUDDED						13. STATE	
16. DATE T.D. REACHED						NM	
17. DATE COMPL. (Ready to prod.)						19. ELEV. CASINGHEAD	
11/3/00 2/6/00 11/6/00						GL3178'	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						GL3178'	
KB3187' GL3178'						25. WAS DIRECTIONAL SURVEY MADE	
20. TOTAL DEPTH, MD & TVD						NO	
11,678'						27. WAS WELL CORED	
21. PLUG, BACK T.D., MD & TVD						NO	
5351'							
22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
3512' to 3522'							
26. TYPE ELECTRIC AND OTHER LOGS RUN							
GR - CBL - CCL							
29. CASING RECORD (Report all strings set in well)							

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.5# & 17#	5351'	7 5/8"	700 sacks 75/25/ C 6%	
8 5/8"	32#	3190'	12 1/4" 11"	900 sacks	
4 1/2"	11.6	11,678'	7 7/8"	350 sacks	9820'
1233/8"	85.0	417	16" 17 1/2"	310 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8 EUE	3515.70'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3512' to 3522' - 11 shots - 1/2" 1 HPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3512' - 3522'	1500 gal 7 1/2% NEFE DXBX/BF-11

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-06-00		Swab Test				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-06-00	5	swab	→	5.75	TSTM	17.25	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	27.6	TSTM	82.8		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Air						Dan W. Snow	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

1-18-2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

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JAN 22 2007
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