ARCO Permian N.M -Dil Cons. Division 600 North Marienfeld 811 5. 1st Street Midland, TX 79701-4373 P.O. Box 1610 Artenia, NM 88210-2834 Midland, TX 79702-1610 Telephone 915-688-5570 Facsimile 915-688-5956 Email ecasbee@mail.arco.com 200 JE 27 A 13:18 Elizabeth A. Casbeer Regulatory/Compliance Analyst July 25, 2000 New Mexico Oil Conservation Division ATTN: David Catanach 2040 S. Pacheco Street Santa Fe, NM 87505 . Bureau of Land Management RECENTED Carlsbad Resource Area P. O. Box 1778 Carlsbad, NM 88220 NM 83831 80055 lease RE: Application of ARCO Permian for Downhole Comminiging on Sweet Thing Federal Unit Well No. 2 NM Str 71032 A agent Little Box Canyon (Morrow) and Indian Loafer Draw (Upper Penn) Pools Taty 31, 202, 212 Mr. Catanach:

ARCO Permian respectfully requests administrative approval for downhole commingling on the Sweet Thing Federal Unit Well Number 2. Attached are the supporting documents for this application.

If you have any questions, please contact me at 915/688-5570. Please send the approved permit to:

ARCO Permian ATTN: E. A. CASBEER, Room 959-54 P. O. Box 1610 Midland, TX 79702

Yours very truly,

Caster

Elizabeth A. Casbeer Regulatory Compliance Analyst

Attachments

xc: Mike Brock – EUN Gary Smallwood – 63323/MIO Central Files - 041/MIO R/C Files APPROVED

NAME SCOLONES CONTRACTOR

Alexis C. Swoboda, Petroleum Engineer BUREAU OF LAND MANAGEMENT

DISTRICT P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT 811 South First St., Artesia, NM 88210-2835 DISTRICT 1000 No Brazos Rd, Aztec, NM 87410-1693		I New Mexico latural Resources Department VATION DIVISION S. Pacheco Mexico 87505-6429 DWNHOLE COMMINGLIN	Form C-107 New 3-12 APPROVAL PROCES X AdministrativeHeari 7 \ 'C:EXI&TING WELLBOF G X YESN
ARCO Permian	P.O. Box 1	610 Midland, TX	
Sweet Thing Federa	1 Unit #2 Lot	4-31-20.5S-22E	Eddy
OGRID NO. 21602 Property C	ode <u>NM 82831</u> API NO. <u>30</u>	-015-30338 Federal	County ing Unit Lease Types: (check 1 or more) X_, State, (and/or) Fee
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	
1. Pool Name and Pool Code	Indian Loafer Dr (Upper Penn)		Little Box Canyon (Morrow)
 Top and Bottom of Pay Section (Perforations) 	6710' - 7252'		8042' - 8088'
3. Type of production (Oil or Gas)	GAS		GAS
4. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: Measured Current All Gas Zones:	a. (Current)	a.	a.
All Gas Zones: Measured Current Estimated Or Measured Original	b. ^(Orlginal) 2049 psi	δ.	ь. 2796 psi
6. Oil Gravity ([°] API) or Gas BTU Content	S.G. gas 0.666		S.G. gas 0.640
7. Producing or Shut-in?	PRODUCING		PRODUCING
Production Marginal? (yes or no)			
 If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history. applicant shall be required to attach production stimates and supporting data 	Date: Rates: N / A	Date: Rates:	Date: Rates: N / A
 If Producing, give date andoil/gas/ water rates of recent test (within 60 days) 	Date: Rates:	Date: Rates:	Dale: Rates:
 Fixed Percentage Allocation Formula -% for each zone 	Cil: Gas: %	Oil: Gas: %	Oil: Gas:
 If allocation formula is based u submit attachments with supp Are all working, overriding, and if not, have all working, overrid Have all offset operators been g Will cross-flow occur? X Ye flowed production be recovered Are all produced fluids from all 	d royalty interests identical in a ding, and royalty interests beer liven written notice of the prop s No If yes, are fluids or l, and will the allocation formu	ent or past production, or is ba nethod and providing rate proje all commingled zones? n notified by certified mail? osed downhole commingling? ompatible, will the formations n la be reliable. X Yes	X Yes No Yes No X Yes No No
. Are all produced fluids from all . Will the value of production be	commungieu zones compatible	with each other? $\underline{X} Y$	es No
If this well is on, or communitiz United States Bureau of Land M NMOCD Reference Cases for R	eed with, state or federal lands		
NMOCD Reference Cases for Re	ule 303(D) Exceptions:	in writing of this application.	_XYes No
ATTACHMENTS: C-102 for each zone Production curve for For zones with no pre Data to support alloc: Notification	to be commingled showing its each zone for at least one yea oduction history, estimated pro ation method or formula.	ORDER NO(S) spacing unit and acreage dedi r. (If not available, attach expl duction rates and supporting of nterests for uncommon interes irred to support commingling.	cation, anation.) łata.
reby certify that the information			
NATURE <u><i>LEizuliatu</i></u>	Curter T	the best of my knowledge and Regulatory/ ITLE: <u>[Comp</u>]iance Analyst	DATE July 25 2000
ر) E OR PRINT NAME _E1 i zabe	th A. Casbeer	TELEPHONE NO. (_9	15 h coo see

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