Energy, Minerals & Natural Resources Department 3 PO Box 1980, Hobbs, NM 88241-1980 Revised February 10, 1994 Instructions on back \(\frac{1}{2}\) District II OIL CONSERVATION DIVISION PO Drawer DD, Artesia, NM 88211-0719 Appropriate District Office PO Box 2088 State Lease - 6 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2 RECEIVED Fee Lease - 5 Copies OCD - ARTES District IV PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT Progresión, or add a zone APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN <sup>2</sup> Operator Name and Address. **OGRID Number** Devon Energy Corporation (Nevada) 6137 Wally Frank 1500 Mid America Tower District Engineer 20 N. Broadway <sup>3</sup> API Number (405) 552-4595 Oklahoma City, OK 73102-8260 <sup>4</sup> Property Code <sup>5</sup> Property Name 6 Well No. PECOS STATE GAS COM. 2 51.79 <sup>7</sup>Surface Location UL or lot no. Lot lds Feet from the North/South line Feet from the East/West line Section Township Range County **SOUTH** 32 **20S** 27E 1750 1250 WEST **EDDY** <sup>8</sup> Proposed Bottom Hole Location If Different From Surface Lot Ids Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Range County **20S** 27E 660 SOUTH 1980 WEST **EDDY** Ν 32 10 Proposed Pool 2 9 Proposed Pool 1 Avalon (Morrow) 13 Cable/Rotary 11 Work Type Code 12 Well Type Code 14 Lease Type Code 15 Ground Level Elevation G 3215 19 Contractor 16 Multiple 17 Proposed Depth 18 Formation <sup>20</sup> Spud Date December, 1999 11,000' TVD No Morrow unknown at this time <sup>21</sup> Proposed Casing and Cement Program Casing weight/foot Setting Depth Sacks of Cement **Estimated TOC** Hole Size Casing Size 17 1/2" 13 3/8" 48 450' 437 surface 718 surface 12 1/4" 9 5/8" 36 1,700' 6.500' 11,000' TVD 427 8 3/4" 5 1/2" 15.5 & 17 <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Devon plans to drill this well to a TVD 11,100 feet and complete it as a Morrow development well. All depths are assumed TVD unless otherwise qualified. If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD or converted to salt water disposal after installing casing and obtaining the necessary disposal permits. Blowout prevention equipment will be installed while drilling the intermediate and production holes. Attached are C1Q2 plat, maps, BOP equipment and casing design sheets. Most ID-1 <sup>23</sup> I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. Signature: Approved by: landace SICHED BY TIM Title: Printed name Candace R. Graham NETRICT H SUPERVIOLE Expipation Date? - C : Title: Engineer Technician Approval Date: (405) 235-3611 X4520 Conditions of Approval: November 30, 1999 Date: Phone:

Attached

State of New Mexico

District I