

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

C195
JP

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-30855

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

PECOS "32L" FEE GAS COM.
(25309)

Well No.

2

Pool name or Wildcat
AVALON (MORROW)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR ABANDON A WELL OR TO CHANGE A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611

4. Well Location

SHL: Unit Letter L : 1750 feet from the SOUTH line and 1250 feet from the WEST line
BHL: Unit Letter N : 732 feet from the SOUTH line and 1894 feet from the WEST line
Section 32 Township 20S Range 27E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3215'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-20-2000 thru 05-07-2000 Built tank battery and set production equipment. Moved in completion unit. NU BOP. Drld cement (at 8960') and DV tool (at 8991'). Ran bit to PBTD. Press tested csg to 2500 psi before and after drlg cement. Circ'd hole clean. Ran csg scraper. Displaced with fresh water-2% KCl/clay stabilizer/surfactant. RU Baker-Atlas. **Ran CBL; TOC 5940'.**

Ran 344 jts 2 3/8" tbg production tbg. Set HOWCO Uni-VI packer at 10,900'. Pickled tbg with 500 gals 7 1/2% HCl. Removed BOP, installed wellhead. Swabbed tbg down. With thru-tbg perf gun assembly, **perf'd 5 1/2" csg at 10,982-10,990' with 32 holes (0.3" EHD).** RU BJ Srvs.

Frac'd perfs 10,982-10,990' down tbg with 4210 gals 7 1/2% HCl/ME -70/65Q binary foam + 28 tons CO2 + 236,600 scf N2 + 5700# Ceramax-I 20/40 at AIR 7.1 BPM w/9983 psi. ISIP 10,044 psi. HU and flowed to tester. SI for press build up. (Continued on reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE August 24, 2000

Type or print name Candace R. Graham Telephone No. (405) 235-3611 X4520

(This space for State use)

APPROVED BY

Jim W. Green
Bld

TITLE

District Supervisor

DATE

SEP 01 2000

Conditions of approval, if any:

(Continued from the front)

05-26-2000 thru 06-14-2000 RU BJ Strvs to treat perfs . Pumped in 1700# 20/40 sd + 8 bbls fresh water-2% KCl + 25% Methanol + Claytreat-3C + Flowback-30. Displaced. RU Wedge. Ran gauge ring, tagged 10,990'.
Dumped sand plug to 10,980'. Dumped Class H cement on sand. Ran coiled tbg. Milled cement/jetted with N2. Ran sinker bars. Tagged sand 10,987'. Spotted 10 bbls treating fluid (with 25% Methanol + Claytreat-3C + Flowback-30) + 375# 20/40 sand. Dumped cement on sand. NU BOP. Released packer set at 10,900'. Ran sinker bars to 10,954'. Dumped 15' cement. BPTD 10,939'.
Ran packer and TCP perf gun assembly. Set Arrow packer at 10,783'. Dropped bar, perfd 10,860-10,878' with 73 holes (0.30" EHD). Set up for flow testing thru meter to the pit.
06-21-2000 thru 07-03-2000 Ran gradient survey. Bled tbg. Pumped in 30 bbls 2% KCl. ND tree, NU BOP. Released packer, worked gas out of tbg. LD 2 3/8" tbg and packer. Ran Guiberson packer, set at 10,694', 352 jts 3 1/2" tbg. Removed BOP, installed wellhead. Ran thru-tbg perf gun assembly. Perfd 10,790-10,798' with 16 holes (0.3" EHD). RU tree saver.
Treated perfs 10,860-10,878' (spearheaded down tbg) with 1500 gals 7 1/2% HCl + 43 tons CO2 + 406,000 scf N2 + frac'd with 29,172 gals 70Q binary foam + 32,850# Ceramax-1 20/40 at AIR 22 BPM with 8600 psi. ISIP 5082 psi. RD tree saver. Tagged cement at 10,956'. Drilled/milled/bailed/ran magnet. Cleaned out to BPTD 10,971'. WO production tbg string, flow testing.
07-11-2000 thru 07-12-2000 RU slickline unit. TTH with plug, set in XN nipple at 10,703'. Released on-off tool. LD 3 1/2" tbg. Ran 336 jts 2 3/8" 4.7# N-80 production tbg. Circ'd packer fluid. Latched onto packer at 10,694'. Press tested annulus to 500 psi, held OK. Swabbed down tbg. Fished plug at 10,703'. Released all rental equipment. Resumed flow testing for potential.