

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-015-30855
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Pecos "32L" Fee Com. [25309] <i>GA</i>
8. Well No.	2
9. Pool name or Wildcat	Avalon (Morrow) [70920]
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL 3215', DF 3231', KB 3232'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102
Tom Pepper
Ops. Engr. Advisor

4. Well Location
405-552-4513

SHL = Unit Letter L : 1750' feet from the south line and 1250' feet from the west line
BHL = Unit Ltr N: 732' FSL & 1894' FWL
Section 32 Township 20S Range 27E NMPM County Eddy, NM

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: workover <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

9-17-2002 thru 10-23-2002 Killed well. ND tree, NU BOP. TOH with packer and tubing. Ran bit and DC's to 10,963'. PU Swivel. Broke circ with air foamer. Cleaned out sand/cement plug. Pushed metal to bottom. Ran BHA to 11,110' PBTD. Circ'd hole clean and TOH. Ran Arrow-Set 5 1/2" packer with 1.87" F nipple on 344 jts 2 3/8" 4.7# N-80 tubing. Set packer at 10,934'. Total 170 BF to keep well killed. Swabbed. RU BJ Srvs. Acidized perfs 10,790-10,990' down tubing with 2000 gals Isosol acid (no BS) at AIR 1.7 BPM with 6250 psi. ISIP 3000 psi, 15 mins 77 psi. Alternately swabbed and flowed. Changed sales line going from compressor to meter run. Well logged off. Swabbed. Returned to sales line for production testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE 11/05/2002

Type or print name Candace R. Graham X4520 Telephone No. (405)235-3611
(This space for State use)

APPROVED BY For record only BJK TITLE _____ DATE NOV 13 2002

Conditions of approval, if any: