

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT PERSON'S NAME
OFFICE PHONE NUMBER
NUMBER OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM1060-3160-3

clsr

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

NM-17103

1a. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐
WELL WELL WELL
b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR

2. NAME OF OPERATOR STRATA PRODUCTION COMPANY 3a. Area Code & Phone No. 505-622-1127
3. ADDRESS OF OPERATOR P. O. BOX 1030
ROSWELL, NEW MEXICO 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 330' FNL & 1650' FWL
At top prod. interval reported below
At total depth
UL - C

9a. API Well No. 30-015-30862 14. PERMIT NO.
15. DATE SPUNDED 12/15/99 16. DATE T.D. REACHED 12/27/99 17. DATE COMPL. (Ready to prod.) Plugged & Abandoned
18. ELEVATIONS (DF, FNL, GR, ETC.) 3248' GR

20. TOTAL DEPTH, MD & TVD 3504' 21. PLUG BACK T.D., MD & TVD
22. IF MULTIPLE COMPL. HOW MANY *
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *
None

25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LD; ALL/MCFL
27. WAS WELL CORED Sidewall

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	425'	17 1/2"	500 sacks Premium Plus	119 sacks
8 5/8"	24#/2212'-32#/440'	2647'	11"	1600 sacks Poz "C" and Premium Plus	150 sacks

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, Size and Number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. * PRODUCTION
DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, Gas Lift, Pumping - size and type of pump) Plugged and Abandoned
WELL STATUS (Producing or Shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO
FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API CORR.

34. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey, CNL, ALL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Carol J. Garcia TITLE Production Records Manager DATE 3/15/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Triassic	0'	418'	Redbeds
Rustler	418'	571'	Salt and Anhydrite
Salt	571'	1310'	Salt, Shale, Sandstone
Capitan	1310'	2790'	Dolomite
Delaware	2790'	3504'	Sandstone and Shale

38.	GEOLOGIC MARKERS		
	NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
	Manzanita	3044'	

RECEIVED

MAR 15 2011

BLM

ROSWELL, NM