

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMITTING OFFICE

8110 Street

FORM APPROVED

Artesia, NM 88210-2834

(Instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.
NM-NM53218

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐
2. NAME OF OPERATOR DEVON-SFS OPERATING, INC.						
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1076' FSL & 926' FWL, Unit M, Section 34-T21S-R24E, Eddy Cnty, NM At top prod. interval reported below (same) At total depth (same)						

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME, WELL NO. Right Hand Canyon "34" Federal #2
9. API WELL NO. 30-015-30863
10. FIELD AND POOL, OR WILDCAT Indian Basin, Assoc. (Upper Penn)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section M-34-T21S-R24E

14. PERMIT NO.		DATE ISSUED 12/8/99		12. COUNTY OR PARISH Eddy Cnty	13. STATE New Mexico
15. DATE SPUNDED 05-30-2000	16. DATE T.D. REACHED 01-20-2001	17. DATE COMPL. (Ready to prod.) 03-27-2001	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 4066', DF 4084', KB 4085'		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8705'	21. PLUG, BACK T.D., MD & TVD 8606'	22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Upper Penn 7919-8272'					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express Azimuthal Laterlog/Micro-CFL/NGT, 3 Detector Litho-Density/Compensated Neutron/NGT, and CBL					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	54.5#	1620'	17 1/2"	surface; 200 sx Thixset + 695 sx Pozmix +1385 sx Class C	
9 5/8" J-55 & HCL-80 both 40#		8705'	12 1/4"	5280' (CBL); 700 sx Pozmix + 100 sx Class H	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					4 1/2"	sub-pump at 8399'	
31. PERFORATION RECORD (Interval, size and number)					32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
7919-7970' w/102 holes 8032-8045' w/26 holes 8243-8249' w/12 holes total 212 holes (.49" EHD) Upper Penn					DEPTH INTERVAL (MD)		
					AMOUNT AND KIND OF MATERIAL USED		
					7919-8272' (treated in 4 stages)		
					3200 gals 20% HCl + 32 BS		
					3800 gals 20% HCl + 38 BS		
					4000 gals 20% HCl + 40 BS		
					10,200 gals 20% HCl + 102 BS		

33.* PRODUCTION							
DATE FIRST PRODUCTION 03-28-2001		PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) 82 stage sub-pump assembly					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 04-02-2001	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 536	GAS-MCF. 2512	WATER-BBL. 9831	GAS-OIL RATIO 4687/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 536	GAS-MCF. 2512	WATER-BBL. 9831	OIL GRAVITY-API (CORR.) 43.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		35. LIST OF ATTACHMENTS open hole logs, cement bond log, deviation survey reports	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Candace R. Graham

TITLE ENGINEER/TECHNICIAN

DATE May 1, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

2001 MAY - 2 AM 10: 21

BUREAU OF LAND MGMT
ROSWELL OFFICE