

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3674

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 497' FNL & 1863' FEL, Unit B, Section 31-T21S-R24E, Eddy Cnty, NM
At top prod. interval reported below 950' FNL & 943' FEL, Unit A, Section 31-T21S-R24E, Eddy Cnty, NM
At total depth 1012' FNL & 793' FEL, Unit A, Section 31-T21S-R24E, Eddy Cnty, NM

5. LEASE DESIGNATION AND SERIAL NO.
SHL: NM-LC063246, BHL: NM-LC063246B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
SW-211

8. FARM OR LEASE NAME, WELL NO.
WINSTON GAS COM. #7

9. API WELL NO.
30-015-30872 S1

10. FIELD AND POOL, OR WILDCAT
Indian Basin (Upper Penn Assoc.)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SHL: Section B-31-T21S-R24E
BHL: Section A-31-T21S-R24E

14. PERMIT NO.
12/14/2000

12. COUNTY OR PARISH
Eddy Cnty

13. STATE
New Mexico

15. DATE SPUNDED
4/13/00

16. DATE T.D. REACHED
05/08/2000

17. DATE COMPLETED
06/16/2000

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *
GL 1811' RT 3827', KB 3828'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8350' MD, 8224' TVD

21. PLUG, BACK T.D., MD & TVD
8254' MD

22. IF MULTIPLE COMPLET., HOW MANY?

23. INTERVALS DRILLED BY
→

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Upper Penn 7488-7936' MD

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Platform Express Azimuthal Laterlog/Micro-SFL/GR, Compensated Neutron/Litho-Density and Cement Bond logs

27. WAS WELL CORED
N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	36#	1,696'	12 1/4"	surf; 200sxH + 600sxPoz + 875sx C	
7" J-55	26# & 23#	8,350'	8 3/4"	4,170' CBL; 475 sx Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2"	8065'	

31. PERFORATION RECORD (Interval, size and number)

7488-7495' w/14 holes	7653-7679' w/52 holes
7507-7518' w/22 holes	7711-7715' w/8 holes
7565-7579' w/28 holes	7721-7765' w/88 holes
7591-7595' w/8 holes	7773-7777' w/8 holes
7605-7617' w/24 holes	7871-7895' w/48 holes
7631-7644' w/26 holes	7912-7936' w/48 holes
total 374 holes (.48" EHD) Upper Penn	

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7488-7518'	1800 gals 20% HCl
7565-7679'	6900 gals 20% HCl + 138 Bio-sealers
7711-7777'	5200 gals 20% HCl + 104 Bio-sealers
7871-7936'	4800 gals 20% HCl + 96 Bio-sealers

33.* PRODUCTION

DATE FIRST PRODUCTION
6/17/00

PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump)
4" ESP pump

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST
6/27/00

HOURS TESTED
24

CHOKE SIZE

PROD'N FOR TEST PERIOD
→

OIL-BBL.
75

GAS-MCF.
1520

WATER-BBL.
3423

GAS-OIL RATIO
20,267/1

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE
→

OIL-BBL.
75

GAS-MCF.
1520

WATER-BBL.
3423

OIL GRAVITY-API (CORR.)
43.3°

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
Joe Handley

35. LIST OF ATTACHMENTS
Open hole and cement bond Logs, Deviation survey, Directional survey, Gyro survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Candace R. Graham TITLE ENGINEERING TECHNICIAN DATE September 7, 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC., (continued from the front)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH