Form 3160-3 (December 1990) 1.1

## UNIT D STATES N.M. DEPARTMEN F THE INTERIOR

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representation

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Form approved.

0 10	BU	REAU OF LAN	ID MANAGEMENT	ARTESIA, NM 88210-28	5.LEASE I	DESIGNATION AND SE	ERIAL NO.	
AP	PLICATION	FOR PERM	IT TO DRILL OR D	EEPEN	Sur: I	M-LC063246, BI	IL: NM-LC063246B	
la. TYPE OF WORK:	DRILL	$\square$	DEEPEN		- N/A	an, albortle on th	IDE NAME	
b TYPE OF WELL:		_				GREEMENT NAME		
OIL	GAS WELL	Other	SINGLE ZONE	MULTIPLE ZONE	SW- 2			
2 NAME OF OPERAT					1	OR LEASE NAME, WEL		
1 + 0000 FGG + 1/10 FF		ERGY CORPO	RATION (NEVADA)	4137	- 9.API WEI	TON GAS COM. # LL NO.	#8 20201	
3. ADDRESS AND TEI		DWAY SHITE	1500, OKC, OK 73102 (	405) 235_3611	30-015	: 308	73	
4. LOCATION OF WEI		<del> </del>	cordance with any State requir		- 10.FIELD	AND POOL, OR WILDO	···· /\ .	
At surface 938' F	NL & 1873' FEL	, Unit B, Section 3	1-T21S-R24E, Eddy Cnty, N	M		Basin (Upper Pen		
	1000 FG	9. ((OLEEL 11-)	I G 21 Tale Date El			,R.,M.,OR BLOCK AND	SURVEY OR AREA	
At top proposed prod.	zone 1980 FS1	L& OOU FEL, Unit	1, Section 31-1215-R24E, Edi	121S-R24E, Eddy Cnty, NM		Unit B Section 31, T21S, R24E		
14.DISTANCE IN MILES AND	DIRECTION FROM	NEAREST TOWN OR	POST OFFICE*	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		12. COUNTY OR PARISH 13. STATE		
24 miles NW of Carls	bad, NM		/6		Eddy	County	New Mexico	
15.DISTANCE FROM PROPOS	SED	·	16.NO. OF ACRES IN LEASE	- <u>-</u>	<del>}                                    </del>	17.NO. OF ACRE	S ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LI		660' at BHL	640.00	DENIA.	11	TO THIS WE	LL	
(Also to nearest drlg. unit line 18.DISTANCE FROM PROPO	if any)		19.PROPOSED DEPTH	OCH ENE		320	C. D. T. T. Co. C.	
TO NEAREST WELL, DRI OR APPLIED FOR, ON TH	ILLING, COMPLETE	ED,	TVD 8500'	HITTESIA			CABLE TOOLS*	
21.ELEVATIONS (Show wheth			1 7 D 8300	<del> </del>	72 A	PPROX. DATE WORK	WILL STARTS	
GL 3829'	, , ,			10 mg 19 5 5		ebruary, 2000	WILL STAKE	
				508000	•	co. ua. y, 2000		
			PROPOSED CASING AND	CEMENTING PROGRAM	<del>-</del>			
23.				SETTING DEPTH		OULANTER	Y OF CEMENT	
SIZE OF HOLE	GRADE, SIZ	E OF CASING	WEIGHT PER FOOT		I	QUANTIT		
SIZE OF HOLE 12 1/4"	J-55	9 5/8"	36	1,700'		750 sx Pozmix &	·	
12 1/4" 8 3/4"	J-55 J-55	9 5/8" 7"	36 23 & 26	1,700' 8,500' TVD		750 sx Pozmix & 350 sx Class H	200 sx Class C	
SIZE OF HOLE  12 1/4"  8 3/4"  We plan to circulate c  Devon Energy propos abandoned per Federa Drilling Program Surface Use and Oper Exhibits #1 = Blowou Exhibits #2 = Location Exhibits #3 = Road M Exhibits #5 = Product Exhibit #6 = Rotary R Exhibit #7 = Casing D H <sub>2</sub> S Operating Plan  IN ABOVE SPACE DES Proposal is to drill or de 24.	J-55  J-55  ement to surface es to drill a Penn d regulations. Pr ating Plan tt Prevention Equ and Elevation P fap and Topo Ma ithin 1 Mile Rad ion Facilities Pla tig Layout Design  SCRIBE PROPO epen directional	9 5/8" 7" on the 9 5/8" casi gas well to TVD ograms to adhere tipment lat up ius it	36 23 & 26  ing string. The cement top w 8,500'± for commercial quar to onshore oil and gas regula  The w and re portic Lease Legal  Bond BLM  I: If proposal is to deepen, give lata on subsurface locations a	1,700'  8,500' TVD  ill be brought to approximately tities. If the well is deemed notions are outlined in the follow andersigned accepts all applicates estrictions concerning operations thereof, as described below #: SHL=NM-LC063246, Bl Description: Section 31-T21:  Coverage: Nationwide Bond #: CO-1104  e data on present productive and measured and true vertical ace R. Graham	y 6,500' on to oncommercitying exhibits ble terms, coons conducted HL=NM-LC0 S-R24E	750 sx Pozmix & 350 sx Class H  the 7" casing string al, the well bore w and attachments.  Inditions, stipulation on the leased land attachments.  Od3246B	ill be plugged and ons d or:    1	
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