Form 3160-5 (June 1990)

to any matter within its jurisdiction.

UNFED STATES DEPARTME... OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oi' ons. Division 811 S. 1st Street FORM

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Artesia, NM 88210-2614 FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		SHL: NM-LC063246
Use "APPLICATION FOR PERMIT—" for such proposals		BHL: NM-LC063246B
SUBMIT IN TRIPLICATE		6. If Indian, Allottee or Tribe Name
		_ N/A
I. Type of Well Oil Well Other Proposed gas well Other Proposed gas well		7. If Unit or CA, Agreement Designation
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.		SW-211 8. Well Name and No.
2. Address and Tolombora No.		WINSTON GAS COM. #8
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (40 F) 2353611		9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		30-015-30873
SHL: 938' FNL & 1073' FEL, Unit B, Section 31-T21S-R24E, Eddy Cnty, NM		10. Field and Pool, or Exploratory Area
SHL: 938' FNL & 1073' FEL, Unit B, Section 31-T21S-R24E, Eddy Cnty, NM *BHL: 1198' FSL & 692' FEL, Unit P, Section 31-T21S-R24E, Eddy Cnty, NML 81 21 9151		Indian Basin (Upper Penn Assoc.) 11. County or Parish, State
		Eddy Cnty, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION TYPE OF ACTION	
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Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction
Subsequent report	Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Spud, setting casing strings, WOCU	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
Please notice the BHL listed above was amended after drilling		
The Winston Gas Com. #8 spud on 05-15-2000 at 0330 hrs and drld a 12 1/4" hole to 1707'.		
On 05-18-2000 ran 38 jts 9 5/8" 36# J-55 csg, set at 1706'; cemented w/200 sx Class H + 400 sx 35/65/6		
Pozmix "C" + 200 sx Class "C"; TOC approx 500' by Temperature Svy. Cemented down 1" tbg w/458 sx		
Class "C"; TOC at surface (OK'd by Cathy Queen w/BLM). 18 hrs waited on cement to set and ran		
equivalency test.		
Directionally drld 7 7/8" hole. Reached TD 9050' MD (8198' TVD) at 1200 hrs 06-13-2000.		
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On 06-18-2000 Schlumberger ran Platform Express Azimuthal Laterlog/Micro-CFL/GR and Three Detector		
Compensated Neutron/Litho-Density logs. On 06-19-2000 ran 201 jts 7" 26# and 23# K-55 csg, set at 9050'		
MD; cemented w/600 sx Pozmix "C", preceded by 50 BW + 45 bbls Turbo-flow spacer; TOC calc at 6000'.		
Released rig at 2000 hrs. WOCU	•	
14. I hereby certify that the foregoing is true and correct		
Candace R. Graham		
(This space for Federal or State office use)	Title Engin ACCEPTED FOR RECO	JNU Pale Trabaser 17, 2000
(This space for reactar or state office use)		
Approved by	Title AUG 2 9 2000	Date
Conditions of approval, if any:	M3	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations

RECE 2 2 2000 BLAS