

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

¹ Operator name and Address KERR-McGEE OIL & GAS ONSHORE LLC P.O. Box 809004 Dallas, TX 75380-9004		² OGRID Number 12558 016587
⁴ Property Code 00855324515	⁵ Property Name CONOCO STATE	³ API Number 30-015-30875
		⁶ Well No. 7

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	2	22 S	23 E		1690'	NORTH	1780'	WEST	EDDY

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 INDIAN BASIN (UPPER PENN)					¹⁰ Proposed Pool 2 79040				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3907'
¹⁶ Multiple NO	¹⁷ Proposed Depth 8100'	¹⁸ Formation UPPER PENN	¹⁹ Contractor NOT YET AWARDED	²⁰ Spud Date 01/01/00

Minimum WOC time 18 hrs.

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
18 1/2"	16"	84#	+/- 40'	GROUTED IN	SURFACE
14 3/4"	9 5/8"	36#	1300'	960 SXS	SURFACE
8 3/4"	7"	23# & 26#	8100'	545 SXS	4600'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

BOP & choke manifold will be 3M systems. Accumulator volume will be sufficient to provide an open and closing of preventers with 50% reserve. A drill pipe full opening safety valve will be kept on the rig floor in the open position at all times during drilling operations. An upper and lower kelly cock will be used.

Test Procedure: Ram type preventers will be tested to 70% of casing burst pressure. Annular preventer will be tested to 1500 psi.

Posted 1-14-00

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: STEPHEN FORE

972-715-4520

Title: TECHNICAL ANALYST

Phone: 972-715-4520 Date: 12-14-99

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date: 12-29-99

Expiration Date: 12-29-00

Notify OCD at SPUD & TIME
to witness cementing the

95/8" casing

DISTRICT I
P.O. Box 1880, Hobbs, NM 88241-1880

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name CONOCO STATE	Well Number 7
OGRID No.	Operator Name KERR-MC GEE CORPORATION	Elevation 3972

Surface Location

UL or lot No. F	Section 2	Township 22 S	Range 23 E	Lot Idn	Feet from the 1690	North/South line NORTH	Feet from the 1780	East/West line WEST	County EDDY
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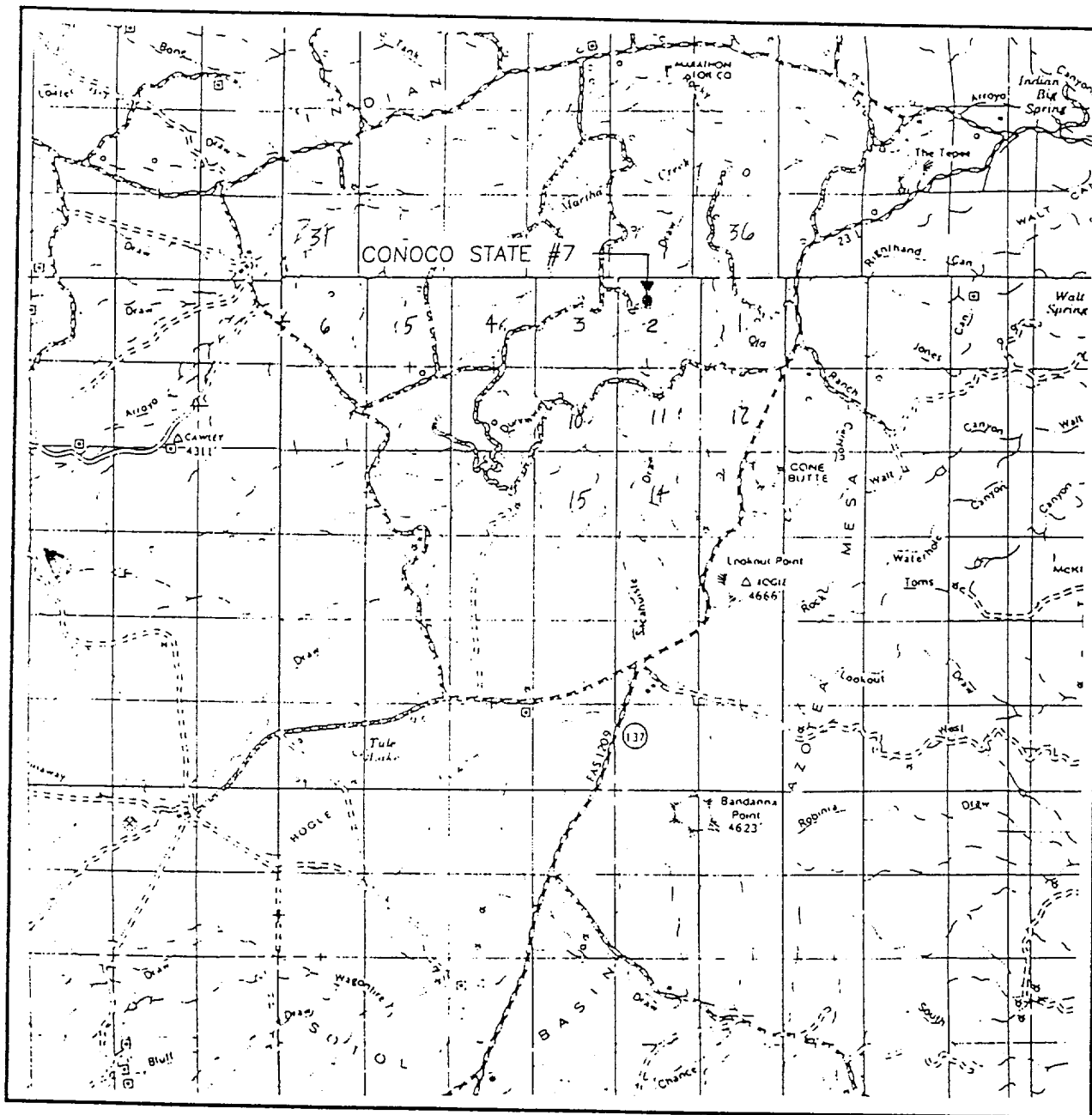
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the information contained herein is true and complete to the best of my knowledge and belief. <u>Stephen Fore</u> Signature <u>Stephen Fore</u> Printed Name <u>Technical Analyst</u> Title <u>12-14-99</u> Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 6, 1999 Date Surveyed _____ LMP Signature & Seal of Professional Surveyor <u>Ronald J. Edson</u> 12-07-99 199-11-1051 Certificate No. RONALD J. EDSON 3239 GARY EDSON 12641 MICHAEL McDONALD 12185
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VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 2 TWP. 22-S RGE. 23-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 1690' FNL & 1780' FWL

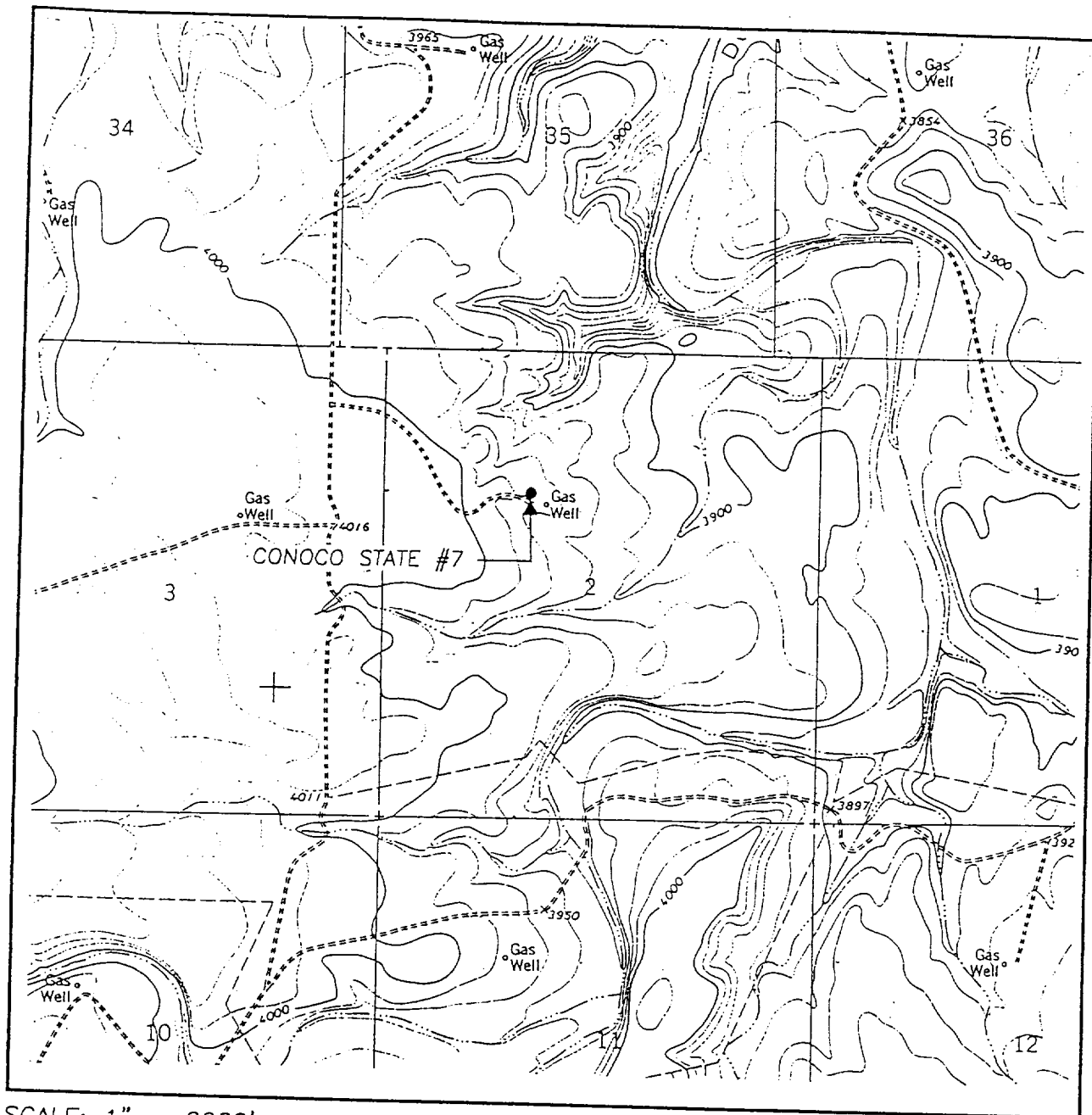
ELEVATION 3972

OPERATOR KERR-MC GEE CORPORATION

LEASE CONOCO STATE

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505 393-3117)

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MARTHA CREEK, N.M. - 20'

SEC. 2 TWP. 22-S RGE. 23-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 1690' FNL & 1780' FWL

ELEVATION 3972

OPERATOR KERR-MC GEE CORPORATION

LEASE CONOCO STATE

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505 393-3117)

U.S.G.S. TOPOGRAPHIC MAP
MARTHA CREEK, N.M.