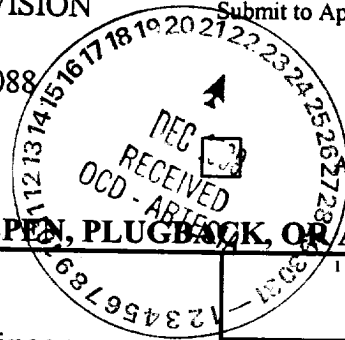


District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

² Operator Name and Address. Devon Energy Corporation (Nevada) 1500 Mid America Tower 20 N. Broadway Oklahoma City, OK 73102-8260		Wally Frank District Engineer (405) 552-4595	¹ OGRID Number 6137
⁴ Property Code 25199	⁵ Property Name NORTH AVALON "30D" STATE COM.		³ API Number 30-015-30879
			⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
D	30	20S	27E		660	NORTH	660	WEST	EDDY

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 AVALON (MORROW)						¹⁰ Proposed Pool 2			

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3261'
¹⁶ Multiple No	¹⁷ Proposed Depth 10,700'	¹⁸ Formation MORROW	¹⁹ Contractor unknown at this time	²⁰ Spud Date JANUARY, 2000

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48	450'	437	surface
12 1/4"	9 5/8"	36	1,700'	718	surface
8 3/4"	5 1/2"	15.5 & 17	10,700'	427	6,500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon plans to drill this well to 10,700 feet and complete it as a Morrow development well. If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the NMOCD or converted to salt water disposal after installing casing and obtaining the necessary disposal permits. Blowout prevention equipment will be installed while drilling the intermediate and production holes. Attached are C102 plat and BOP equipment diagrams.

Minimum WOC time 18 hrs.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Candace R. Graham

Printed name Candace R. Graham

Title: Engineer Technician

Date: December 21, 1999

Phone: (405) 235-3611 X4520

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT H SUPERVISOR

Approval Date: 12-22-99

Expiration Date: 12-22-00

Conditions of Approval:

Attached ☐

Notify OCD at SPUD & TIME
to witness cementing the
9 5/8" casing.