District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

nergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

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APPLICA	ATION	FOI	R PER	MIT TO	npii	I DE EN		∱		AMEN	DED REPORT	
Devon Energy Corporation (Nevada) 1500 Mid America Tower					or Name and Address.		(8 To 200	RECEIVED OCD - ARTESIA OF Property Name V'' State Com.		OGRID Number 6137		
20 N. Broadway Oklahoma City, OK 73102-8260								10160	³ API Number 30-015- 30886			
⁴ Property Code 25 20 2					Edd	⁵ Property N y "FV" State	Property Name FV" State Com.			⁶ Well No. 4		
⁷ Surface Location												
UL or lot no. P			ownship Range 27E		Lot Ids	Feet from the	SOU		Feet from the 760	East/West lin	e County EDDY	
8 Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Tov	vnship	Range	Lot Ids	Feet from the	he North	South line	Feet from the	East/West lin	e County	
9 Proposed Pool 1 Burton Flat (Morrow) 73286							¹⁰ Proposed Pool 2					
11 Work Type Code N			12 Well Type Code G			13 Cable/Rotary R		14 _I	4 Lease Type Code S		⁵ Ground Level Elevation 3322*	
^{1/5} Multiple No		¹⁷ Proposed De 11,500'					rmation Orrow	19 Contractor unknown at this time		20 Spud Date October 10, 1999		
²¹ Proposed Casing and Cement Program												
Hole Size			Casing S		Casing weight/foot		Setting	Depth	Sacks of Cer	nent I	Estimated TOC	
17 1/2" 12 1/4"		13 3/8" 9 5/8"			48		50		AD 400		surface	
8 3/4"		5 1/2"			15.5 & 17		11,	00' <u>2,600</u>	1000 1000		surface	
									1000		7,000'	
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Devon plans to drill this well to a total depth of 11,500 feet and complete it as a Morrow development well. If it is deemed non-commercial then it will be plugged and sheet level by the complete it as a morrow development well.												
prevention equipment will be installed while drilling the intermediate and production holes. Notify OCD at SPUD & TIME												
NSC#							to witness cementing the					
23 I hereby certify that the information given above is true and complete to the							OIL CONSERVATION DIVISION					
best of my knowledge and belief. Signature: Candace R. Draha.							Approved by: Line W. Leem BOX					
Printed name Candace R. Graham							Title:					
Title: Engineer Technician							Approval Date: /2 - 28 - 99 Expiration Dates - 00					
Date: September 24, 1999 Phone: (405) 235-3611 X4520							Conditions of Approval:					
	· · · · · ·	(13C	Appro	val	N eaded	To Phot			14	164/	

C-101 Instruction

21.

23.

Measurements and dimensions are to be in formatches. Well location will refer to the New Mexico — acipal Meridian.

	AN AMENDED REPORT CHECK THE BOX "AMENDED REPORT" AT THE TOP OF THIS NT.						
1.	Operator's OGRID number. If you do not have one it will be assigned and filled in by District office.						
2.	Operator's name and address						
3.	API number of this well. If this is a new drill the OCD will assign the number and fill this in.						
4.	Property code. If this is anew property the OCD will assign the number and fill it in.						
5.	Property name that used to be called 'well name'.						
6.	The number of this well on the property.						
7.	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.						
8.	The proposed bottom hole location this well at TD						
9 and 10.	The proposed pool(s) to which this well is being drilled.						
11.	Work type code from the following table: N New well E Re-entry D Drill deeper P Plugback A Add a zone						
12.	Well type code from the following table: O Single oil completion G Single gas completion M Multiple completion I Injection well S SWD well W Water supply well C Carbon dioxide well						
13.	Cable or rotary drilling code C Propose to cable tool drill R Propose to rotary drill						
14.	Lease type code from the following table: F Federal S State P Private N Navajo J Jicarilla U Ute I Other Indian tribe						
15.	Ground level elevation above sea level						
16.	Intend to multiple complete? Yes of No						
17.	Proposed total depth of this well						

- 18. Geologic formation at TD
- 19. Name of the intended drilling company if known.
- 20. Anticipated spud date.
 - Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement.
- 22. Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
 - The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.