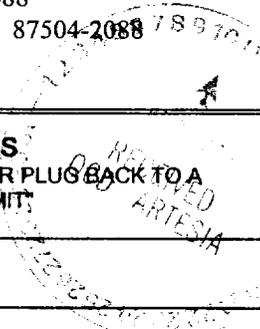


Handwritten initials/signature in top right corner.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Drawer DD Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30886
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EDDY "FV" STATE COM. (25202)
8. Well No. 4
9. Pool name or Wildcat BURTON FLAT (MORROW) (73280)



SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well [] Oil Well [X] Gas Well [] Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4 Well Location Unit Letter P : 660 Feet From The SOUTH Line and 760 Feet From The EAST Line
Section 25 Township 20S Range 27E NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3322'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: Completion [X]

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.
02-23-2000 thru 03-14-2000 NU BOP. Ran bit and DC's on 2 3/8" tubing. Tagged 9000'. Press tested csg to 2500 psi, held OK. Drld thru cement and DV tool to 11,360' PBTD. Circ'd hole clean. Press tested csg to 2500 psi, held OK. Displaced hole with 2% KCl + Clay-Stay + Surfactant. RU Baker/Hughes. Ran CBL from 11,360-5800'. TOC at 6200'. Ran bit, csg scraper and DC's on 2 3/8" tbg thru stage tool area.
Ran Baker "Max" packer on 349 jts 2 3/8" N-80 tubing. Set 5 1/2" 10K production packer at 11,073' with 12,000# compression. Press tested annulus, held OK. Released on-off tool. ND BOP, NU wellhead. Swabbed.
RU Baker/Hughes and BJ Coiltech. Ran GR/CCL perf gun. Press'd on tubing to 2500 psi with nitrogen. Perf'd Morrow with 4 JSPF at 11,203-11,209' with total 24 holes (0.3" EHD). Started flowing back nitrogen at 2500 psi on 6/64" choke. Flowed to 200 psi in 4 hours. Alternately tested rate and pressures by flowing to test tank, swabbing, dropping soap sticks, shut-in for build up.
RU BJ Srv. Frac'd Morrow perfs 11,203-11,209' down tubing with 4878 gals 40# binary 65quality foam + 239 scf N2 + 31 tons CO2 + 26,120# sintered bauxite 20/40 sand at AIR 7 BPM w/9150 psi. ISIP 8886 psi, 15 mins 5582 psi. Flowed to pit. SI. Building tank battery.
03-17-2000 Ran four point test: SITP 2580 psi; 4 hr FTP 2005 psi, 12/64" choke, 598 MCF; CAOF 1.248 MCFGD. SI, WOPL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Candi R. Graham TITLE ENGINEERING TECHNICIAN DATE April 4, 2000
TYPE OR PRINT NAME Candi Graham TELEPHONE NO. (405) 235-3611
Approved by Jim W. Green District Supervisor DATE 4-12-00
Conditions of approval, if any: