

CLST  
up

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-30886</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>EDDY "FV" STATE COM. (25202)</b>
8. Well No. <b>4</b>
9. Pool name or Wildcat <b>BURTON FLAT (MORROW) (73280)</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator <b>DEVON ENERGY CORPORATION (NEVADA)</b>
3. Address of Operator <b>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611</b>

4 Well Location  
Unit Letter P : 660 Feet From The SOUTH Line and 760 Feet From The EAST Line

Section 25 Township 20S Range 27E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3322'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

02-23-2000 thru 03-14-2000 NU BOP. Ran bit and DC's on 2 3/8" tubing. Tagged 9000'. Press tested csg to 2500 psi, held OK. Drld thru cement and DV tool to 11,360' PBTD. Circ'd hole clean. Press tested csg to 2500 psi, held OK. Displaced hole with 2% KCl + Clay-Stay + Surfactant. RU Baker/Hughes. Ran CBL from 11,360-5800'. TOC at 6200'. Ran bit, csg scraper and DC's on 2 3/8" tbg thru stage tool area.

Ran Baker "Max" packer on 349 jts 2 3/8" N-80 tubing. Set 5 1/2" 10K production packer at 11,073' with 12,000# compression. Press tested annulus, held OK. Released on-off tool. ND BOP, NU wellhead. Swabbed.

RU Baker/Hughes and BJ Coiltech. Ran GR/CCL perf gun. Press'd on tubing to 2500 psi with nitrogen. Perf'd Morrow with 4 JSPP at 11,203-11,209' with total 24 holes (0.3" EHD). Started flowing back nitrogen at 2500 psi on 6/64" choke. Flowed to 200 psi in 4 hours. Alternately tested rate and pressures by flowing to test tank, swabbing, dropping soap sticks, shut-in for build up.

RU BJ Srv. Frac'd Morrow perfs 11,203-11,209' down tubing with 4878 gals 40# binary 65quality foam + 239 scf N2 + 31 tons CO2 + 26,120# sintered bauxite 20/40 sand at AIR 7 BPM w/9150 psi. ISIP 8886 psi, 15 mins 5582 psi. Flowed to pit. SI. Building tank battery.

03-17-2000 Ran four point test: SITP 2580 psi; 4 hr FTP 2005 psi, 12/64" choke, 598 MCF; CAOF 1.248 MCFGD. SI, WOPL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi R. Graham

TITLE ENGINEERING TECHNICIAN

DATE April 4, 2000

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

TITLE District Supervisor

DATE 4-12-00