

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API No. 30-015-30886
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name EDDY "FV" STATE COM. (25202)
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 4
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA) 6137	9. Pool name or Wildcat BURTON FLAT (MORROW) (73280)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	

4. Well Location Unit Letter P : 660 Feet From The SOUTH Line and 760 Feet From The EAST Line					
Section 25 Township 20S Range 27E NMPM EDDY County					
10. Date Spud 01-13-2000	11. Date T.D. Reached 02-10-2000	12. Date Compl. (Ready To Prod.) 03-14-2000	13. Elevations (DF, RKB, RT, GR, etc.) GL 3322'	14. Elev. Casinghead	
15. Total Depth, Md & Tvd 11,500'	16. Plug, Back T.D. 11,360'	17. If Multiple Compl., How Many Zones? N/A	18. Intervals Drilled By X	Rotary Tools X	Cable Tools
19. Producing Interval(s), Of This Completion—Top, Bottom, Name MORROW 11,203-11,209'					20. Was Directional Survey Made No
21. Type Electric And Other Logs Run 3 Detector Litho-Density/Compensated Neutron/NG & Azimuthal Laterolog Micro-CFL/GR & CBL					22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 H-40	500'	17 1/2"	175sx Pz +300sx CI C; TOC surf	
9 5/8"	36 J-55	2623'	12 1/4"	600sx Poz +400sx C; TOC surf	
5 1/2"	17 L-80 & 15.5 J-55	11,500'	8 3/4"	625 sx Super C + 275 sx CI H +	
	DV tool at	9013'		450 sx Poz; TOC 6200'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		11,073'

26. Perforation record (interval, size and number) 11,203-11,209' with 24 holes (0.3" EHD) Morrow	27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,203-11,209' AMOUNT AND KIND OF MATERIAL USED 4878 gals 40# binary 65 quality foam + 239 scf N2 + 31 tons CO2 + 26,120# 20/40 Bauxite sd
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28. PRODUCTION							
Date First Production 04-01-2000		Productions Method I(Flowing, gas lift, pumping—Size and type of pump) FLOWING				Well Status (Prod or Shut-In) PRODUCING	
Date Of Test 03-15-2000	Hours Tested 4	Choke Size 12/64"	Prod'n For Test Period 0	Oil—Bbl. 0	Gas—Mcf. 598	Water Bbl. 0	Gas-Oil Ratio NA
Flow. Tubing Press. 2005	Casing Pressure 0	Calculated 24-Hour Rate 0	Oil—Bbl. 0	Gas MCF. 1.248	Water—Bbl. 0	Oil Gravity-API (Corr.) 0	
29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) SOLD						Test Witnessed By Joe Handley	
30. List Of Attachments LOGS, DEVIATION SURVEY REPORT							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Candace R. Graham		Printed CANDACE R. GRAHAM		Title ENGINEERING TECHNICIAN Date April 4, 2000			

INSTRUCTIONS

EDDY "FV" STATE COM. #4
API 30-015-30886

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow Clastics	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorietta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. 1 st Bone Sprgs Carb.	T. Delaware Sand	T. Todillo	T. T.
T. Drinkard	T. Bone Springs	T. Entrada	T. T.
T. Abol	T. Cherry Canyon	T. Wingate	T. T.
T. Wolfcamp	T. Delaware	2686'	T. Chinle
T. Penn	9693'	T. Salado	T. Permian
T. Cisco (Bough C)	T. Rustler	T. Penn "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,202' to 11,209'
No. 2, from to
No. 3, from
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to
No. 2, from to
No. 3, from to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface	2686'	2686'	Limestone and dolomite				
2686'	4780'	2094'	Sandstone				
4780'	8850'	4070'	Limestone and sandstone				
8850'	9693'	843'	Shale and limestone				
9693'	10,069'	376'	Shale and limestone				
10,069'	10,388'	319'	Limestone and shale				
10,388'	11,027'	639'	Shale, limestone and minor sandstone				
11,027'	TD	473'	sandstone				
11,027'	11,500'		Shale, sandstone and minor limestone				