

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Corporation (Nevada) 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137	
		<sup>3</sup> Reason for Filing Code NW	
<sup>4</sup> API Number 30-015-30886	<sup>5</sup> Pool Name Burton Flat (Morrow)		<sup>4</sup> Pool Code 73280
<sup>7</sup> Property Code 25202	<sup>8</sup> Property Name EDDY "FV" STATE COM.		<sup>9</sup> Well Number 4

II. <sup>10</sup> Surface Location

UI or lot no. P	Section 25	Township 20S	Range 27E	Lot.Idn	Feet from the 660	North/South Line SOUTH	Feet from the 760	East/West Line EAST	County EDDY
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<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P		<sup>14</sup> Gas Connection Date March 14, 2000		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9171	GPM P. O. Box 50020 Midland, TX 79710-0020	2825352	G	660' FSL & 760' FEL Sec. P-25-T20S-R27E Eddy County, NM

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description 660' FSL & 760' FEL, Sec. P-25-20S-27E, Eddy Cnty, NM
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V. Well Completion Data

<sup>25</sup> Spud Date January 13, 2000	<sup>26</sup> Ready Date March 14, 2000	<sup>27</sup> TD 11,500'	<sup>28</sup> PBTD 11,360'	<sup>29</sup> Perforations 11,203-11,209'
<sup>30</sup> Hole Size 17 1/2"	<sup>31</sup> Casing & Tubing Size 13 3/8"	<sup>32</sup> Depth Set 500'		<sup>33</sup> Sacks Cement 475
12 1/4"	9 5/8"	2623'		1000
8 3/4"	5 1/2"	11,500'		1350
	2 3/8"	packer at 11,073'		

VI. Well Test Data

<sup>34</sup> Date New Oil N/A	<sup>35</sup> Gas Delivery Date April 1, 2000	<sup>36</sup> Test Date March 15, 2000	<sup>37</sup> Test Length 4 hrs	<sup>38</sup> Tbg. Pressure 2005 psi	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size 12/64"	<sup>41</sup> Oil 0 BCPD	<sup>42</sup> Water 0 BWPD	<sup>43</sup> Gas 598 MCF	<sup>44</sup> AOF 1.248 MCFGD	<sup>45</sup> Test Method flowing

\*I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Candace R. Graham

Printed Name: Candace R. Graham X4520

Title: Engineering Tech.

Date: April 4, 2000

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

Approved by: [Signature]

Title:

Approval Date: 4-12-00

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date