

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
I g y, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-30886
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.
KO 6527

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

PREMIER OIL) GAS, INC.

3. Address of Operator

P.O. Box 1246, Artesia, NM 88211-1246

4. Well Location

Unit Letter P : 660 Feet From The South Line and 760 Feet From The East Line

Section 25 Township 20S Range 27E NMPM Eddy County

10. Date Spudded NA 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) 10/05/01 13. Elevations (DF& RKB, RT, GR, etc.) GL 3322' 14. Elev. Casinghead _____

15. Total Depth _____ 16. Plug Back T.D. 9245' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name Bone Springs 7373'-7350' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run On record 22. Was Well Cored _____

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO NEW CASING = SAME AS SHOWN ON C-101					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <u>7350-7373' w/4 shots per ft.</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
	<u>7350-7373'</u>			<u>acidize w/2000gls NEFE 15% acid</u>			
				<u>Frac w/48000# gel & 70,000# 20-40</u>			
				<u>ottawa + 30,000# super LC</u>			

28. PRODUCTION

Date First Production <u>10/08/01</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>flowing</u>				Well Status (Prod. or Shut-in) <u>SI (waiting on gas contract)</u>	
Date of Test <u>10/08/01</u>	Hours Tested <u>24</u>	Choke Size <u>20/64</u>	Prod'n For Test Period	Oil - Bbl <u>62bbls</u>	Gas - MCF <u>240</u>	Water - Bbl. <u>10</u>	Gas - Oil Ratio <u>240/62</u>
Flow Tubing Press. <u>250</u>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By Mark Hope

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Rosalie Jones Printed Name Rosalie Jones Title President Date 10/22/01