District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico ergy, Minerals & Natural Resources Department

Revised October 18, 1994 (

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

Form C-10

AMENDED REPORT

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK,	OR ADD A ZONE
Operator Name and Address.	² OGRID Number
YATES PETROLEUM CORPORATION	025575
105 South Fourth Street	3 API Number
Artesia, New Mexico 88210	30-015-30895

' Well No. ⁴ Property Name ⁴ Property Code South Avalon ASZ State Com. 2 24269

⁷ Surface Location

UL or lot n	. Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	14	21S	26E		1650'	South	660 '	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Burton Flat Morrow					5280		10 Propo	sed Pool 2	

" Work Type Code	¹² Well Type Code	13 Cable/Rotary	¹⁴ Lease Type Code	14 Ground Level Elevation	
	G	R	S	3162 '	
¹⁶ Multiple	17 Proposed Depth 11,300	" Formation	"Contractor	²⁸ Spud Date	
No		Morrow	Not Determined	ASAP	

²¹ Proposed Casing and Cement Program WOC time Shra

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	600'	550 sx	Circulate
12 1/4"	8 5/8"	24#	2200'	1200 sx	Circulate
7 7/8"	5 1/2"	17#	11,300'	400 sx	TOC 8100'

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to drill and test the Morrow and intermediate formations. Approximately 600' of surface casing will be set and cement circulated to shut off gravel and cavings. Approximately 2200' of intermediate casing will also be set. If commercial, production casing will be run and cement circulated. Will perforate and stimulate as needed for production.

MUD PROGRAM: 0-600' FW Gel; 600'-2200' FW/LCM; 2200'-8600' Cut Brine; 8600'-9700' Cut Brine/Starch; 9700'-11,300' Salt Gel/Starch/Drispack.

BOPE PROGRAM: 3000# BOPE will be installed on the 8 5/8" casing and tested daily.

		A	Opsted 1-14	
²³ I hereby certify that the information given a of my knowledge and belief.	bove is true and complete to the best	OIL CONSERVATION DIVISION		
Va. 1	lend	Approved by:	ORIGINAL SIGNED BY TIM W. GUND	
Printed name: KEN BEARDEMPHI		Tide: DISTRICT II SUPERVISOR		
Title: LANDMAN		Approval Date:	2-17-96 Expiration Date: 12-17-00	
Date: October 13, 1999	Phone: 505-748-4348	Conditions of Ap	to witness cementing the	
			5 % casing.	

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