

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

clst  
BP

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. ✓ 30-015-30925
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10171-3
7. Lease Name or Unit Agreement Name CONOCO STATE
8. Well No. 6
9. Pool name or Wildcat INDIAN BASIN (UPPER PENN) 79040
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3907' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator KERR-McGEE OIL & GAS ONSHORE LLC
3. Address of Operator P.O. Box 809004, Dallas, TX 75380-9004	4. Well Location Unit Letter <u>G</u> : <u>2250</u> Feet From The <u>NORTH</u> Line and <u>1500</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>22 S</u> Range <u>23 E</u> NMPM <u>EDDY</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3907' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

UNITED DRILLING MIRU 03-06. DRILL & SET 40' OF 16" CONDUCTOR & GROUT TO SURFACE. UNITED AIR DRILLED & SET 31 JTS OF 9 5/8" 36# STC J-55 CSG. CSG SEAT @1300'. FC @ 1254'. HOWCO PUMPED 615 SKS OF CMT. RAN TEMP SURVEY TOC @ 494'. PUMPED 275 SKS CMT DOWN BACKSIDE W/ 1" TO BRING CMT TO SURFACE. UNITED RDMO 03-09-00.

MIRU McVAY RIG #4 03-17-00. NU BOP & CHOKE MANIFOLD. TEST BOP & EQUIP TO 250# (LOW) - 3000# (HIGH). DRILL OUT FC & SHOE JT TO 1281', PRESS. TEST 9 5/8" TO 1500 PSI, OK. DO SHOE JT TO 1300', 03-23-00 DRILLING AHEAD @ 5930'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Fore TITLE TECHNICAL ANALYST DATE 03-27-00

TYPE OR PRINT NAME STEPHEN FORE TELEPHONE NO.

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE APR 04 2000

CONDITIONS OF APPROVAL, IF ANY: